

15-14-12W⁴¹

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>5184</u>	EXPIRATION DATE	<u>6-30-85</u>
OPERATOR	<u>Shields Oil Producers, Inc</u>	API NO.	<u>15-167-22,334</u>
ADDRESS	<u>Shields Bldg.</u>	COUNTY	<u>Russell</u>
	<u>Russell, Kansas 67665</u>	FIELD	<u>Beisel</u>
** CONTACT PERSON	<u>M. L. Ratts</u>	PROD. FORMATION	<u>None</u>
PHONE	<u>913-483-3141</u>		Indicate if new pay. _____
PURCHASER	_____	LEASE	<u>Beisel "B"</u>
ADDRESS	_____	WELL NO.	<u>5</u>
	_____	WELL LOCATION	<u>NW SW SW</u>
DRILLING	<u>Shields Drlg., Co., Inc., #5655</u>	<u>330 Ft. from West Line and</u>	
CONTRACTOR	<u>Shields Bldg.</u>	<u>990 Ft. from South Line of</u>	
ADDRESS	<u>Russell, Kansas 67665</u>	the <u>SW(Qtr.)SEC 15TWP 14 RGE 12(W).</u>	(B)
PLUGGING	<u>Shields Drlg., Co., Inc. #164</u>		
CONTRACTOR	<u>Shields Bldg.</u>		
ADDRESS	<u>Russell, Kansas 67665</u>		
TOTAL DEPTH	<u>3284</u>	PBTD	_____
SPUD DATE	<u>5-18-84</u>	DATE COMPLETED	<u>5-24-84</u>
ELEV: GR	<u>1776</u>	DF	<u>1778</u>
		KB	<u>1781</u>
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.			
Amount of surface pipe set and cemented		<u>665</u>	DV Tool Used? <u>No</u>
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, <u>Dry</u> , Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			

WELL PLAT

		15	
X			

(Office Use Only)

KCC _____
KGS ☒

SWD/REP _____
PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WS1-41-21

ACO-1 Well History

Side TWO

OPERATOR Shields Oil Producers, Inc. LEASE NAME Beisel "B" SEC 15 TWP 14 RGE 12 (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite Heebner Sh Toronto Lm Douglas Sh L-KC Lm Base KC Conglomerate Arbuckle Dol	664 2820 2839 2854 2905 3176 3213 3276
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	665	Quickset	350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			