

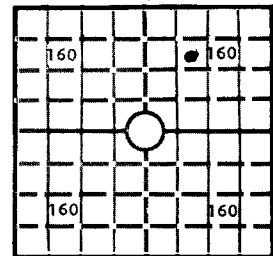
## KANSAS DRILLERS LOG

State Geological Survey  
WICHITA, BRANCHAPI No. 15 — 167 — 20,829  
County Number

S. 22 T. 14S R. 12 W

Loc. SE NW NE

County Russell

640 Acres  
N

Locate well correctly

Elev.: Gr. 1,756

DF KB 1,761

Operator

ICER ADDIS

Address

Drawer 8038, Wichita, Kansas 67208

Well No.

9

Lease Name

MILLER

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Duke Drilling Company

Geologist

Richard M. Foley

Spud Date

February 3, 1976

Total Depth

3,250'

P.B.T.D.

Date Completed

February 9, 1976

Oil Purchaser

N. C. R. A.

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	636'	Regular Pozmix A	150 150	2% gel, 3% CaCh 2% gel, 3% CaCh
Production		4-1/2"	10.5#	3,248 1/2'	60-40 Pozmix	150	18% Salt Sat. w/20 bbl salt flus ahead of cement

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
6	DP	3,197-3,202

## TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD	3,220'	

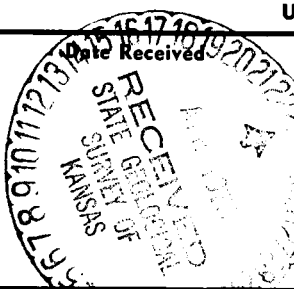
## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
February 26, 1976	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 55 bbls. bbls.	Gas MCF	Water 5% bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 3,197-3,202 (Cong. Sand)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <b>ICER ADDIS</b>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. <b>9</b>	Lease Name <b>MILLER</b>		OIL WELL
S <u>22</u> T <u>14</u> R <u>12</u> <sup>W</sup>			
<b>WELL LOG</b>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Anhydrite	629		Radiation Log (Petro-Log)
Topeka	2,515		
Heebner	2,793		
Toronto	2,812		
Douglas	2,826		
Brown Lime	2,879		
Lansing	2,890		
Base Kansas City	3,146		
Conglomerate	3,163		
Conglomerate Sand	3,196		
RTD	3,250		
DST #1: Open 60" (30-30-30-30). Slide tool 5'. Recovered 90' thin watery mud w/few spots oil. ISIP 715# FSIP 692#, IFP 35-46#, FFP 58-58#	2,893	2,935	
DST #2: Open 90" (30-30-60-45) Weak blow Recovered 10' mud, 60' slight oil cut mud, 120' HOCM, 60' black HOCM, 60' very muddy oil. ISIP 234#, FSIP 212#, IFP 234#, FFP 212# (appeared plugged during flow)	3,154	3,205	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
		<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p style="font-size: large; margin: 0;"><i>Icer Addis</i></p> <p style="margin: 0;">Icer Addis</p> <p style="margin: 0;">Owner-Operator</p> <p style="margin: 0;">Date</p> </div> <div style="width: 45%; text-align: right;"> <p style="font-size: large; margin: 0;"><i>[Signature]</i></p> <p style="margin: 0;">Signature</p> <p style="margin: 0;">Title</p> <p style="margin: 0;">Date</p> </div> </div>	