

AFFIDAVIT OF COMPLETION FORM

ACO-1

22-14-12W

State Geological Survey
WICHITA BRANCH

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: OIL gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. ☒ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

Lic. # 6246

OPERATOR Bennett & Schulte Oil Company

API NO. 15-167-22, 139

ADDRESS Box 329

COUNTY Russell

Russell, Kansas 67665

FIELD Helm

**CONTACT PERSON Ralph L. Schulte

PROD. FORMATION Arbuckle

PHONE 913-483-2721

LEASE Teppe

PURCHASER The Permian Corporation

WELL NO. 2

ADDRESS Box 1183

WELL LOCATION C/W/2 NW NW

Houston, Texas 77001

330 Ft. from West Line and

DRILLING Lawbanco Drilling, Inc.

660 Ft. from North Line of

CONTRACTOR

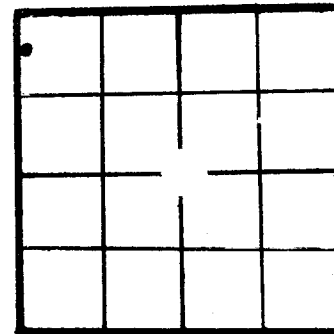
ADDRESS Natoma, Kansas

the NW/4 SEC. 22 TWP. 14 RGE. 12W

PLUGGING

CONTRACTOR

ADDRESS



WELL PLAT

KCC
KGS ☒
MISC
(Office Use)

TOTAL DEPTH 3282 PBTD

SPUD DATE 6-1-83 DATE COMPLETED 7-25-83

ELEV: GR DF KB 1772

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	376	Common	200	Quikset
Production	7 7/8	5 1/2	14#	3281	" "	135	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3248-3254

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3250	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gals 15%	3248-3254

RECEIVED

Estimated height of cement behind Surface Pipe 375'

DV USED? No

WELL LOG

22

14

2 Tepper

12W

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
0-378 Shale & Sand 378 to 650 Sand & Shale 650 to 682 Anhydrite 682 to 1341 Shale & Sand 1341 to 1670 Shale & Lime 1670 to 2270 Shale & Sand 2270 to 2937 Shale & Lime 2937 to 3020 Shale & Lime 3020 to 3245 Shale & Lime 3245 to 3282 Lime RTD				

COMMISSION

AUG 01 1983

Date of first production 7-25-83		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity 32		WICHITA DIVISION Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS		Oil 25 bbls.	Gas MCF	Water 75 % 75 bbls.	Gas-oil ratio CFPB		
Disposition of gas (vented, used on lease or sold)				Perforations			

****The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**