

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 167

County

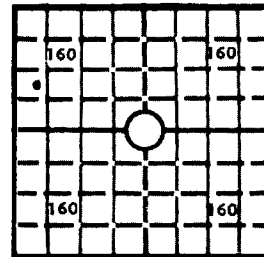
State Geological Survey  
21-810  
WICHITA BRANCH

S. 22 T. 14S R. 12W<sup>E</sup><sub>W</sub>

Loc. Teppe A-1

County Russell

640 Acres  
N



Locate well correctly

Elev.: Gr. 1784

DF \_\_\_\_\_ KB 1789

Operator

CLOVER OIL COMPANY

Address

BOX 282

Well No.

A-1

Lease Name

TEPPE

Footage Location

730' FSL & 400' FWL NW/4

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

EMPHASIS OIL OPERATIONS

Geologist

BRAD HUTCHINSON

Spud Date

11-5-81

Date Completed

11-17-81

Total Depth

3296

P.B.T.D.

3293

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2	10.5	3293'	Common	200	Salt 21 Sacks
Surface	12 1/4	8 5/8	24 #	229'	Common	175	Gel 4 Sks Chloride 5 sks.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Jet	Size & type	Depth interval
			2	Jet		2989-93
			2	Jet		3000-04
			2	Jet		2942-50
			4	Jet		3243-47
			2	Jet		3084-88
			4	Jet		2990-93

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3260'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 Sacks Common Cement (Squeeze) 2 Sacks Chloride	2891' to 3000'
Acidized w/2000 Gal. 28%	2989-93 3000-04
Acidized w/250 Gal. 15 % Acidized w/250 Gal. 15 %	3243-57 3080-84

INITIAL PRODUCTION

Date of first production 1-2-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls. Gas _____ MCF Water 60 bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) Vented	Producing interval (s) 24 Hrs.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CLOVER OIL COMPANY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. A-1 Lease Name Teppe

S 22 T14SR 12 E W


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 Lansing Tool Open 30-30 Initial Shut In 30 min Final Shut in Time 30 Initial BHP 41 IFP 30-30 FFP 20-20 Final BHP 30 Weak Blow First Opening, Died in 3 min. Weak Blow on Second Opening, Died In 1 min. 5' Mud</p>	2920	2960		
<p>DST #2 Lansing Tool Open 45-45 min Initial Shut in Time 30 min Final Shut in Time 30 Initial BHP 518 IFP 51-61 FFP 102-112 Final BHP 508 Fair to Strong Blow on First Opening Strong Blow on Second Opening 30' of Oil and gas cut mud, 120' of HOCM 50' of Oil and Gas Cut SW 250' Gas in Pipe Gring Out 45% Gas 30% Mud 25% Oil</p>	2983	3020		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received  
October 20-81

  
 Signature  
 Operator  
 Title  
 1-6-82  
 Date