KANSAS DRILLERS LOG						s. 23	T. 14 R. 12 W		
API No. 15 —	Russell	167-	20,514		L	Loc <u>N</u>	NE NE NE		
API No. 15 — Russell — 167-20, 514  County Number  Operator							County <u>Russell</u>		
Shields Oil Producers, Inc.							640 Acres N		
Address Shields	Building,	Russell	, Kansas	67665			50 160		
Well No.	Lease Name			(	<del></del>		50 160		
l Mahoney "A"									
	(N) (S) line	330	feet	from (E) (V)	line		╌┼┼┸┤┥┥┫		
Principal Contractor Shields Drillir			logist	•			60 160		
ipud Date	M. L.	P.B.T.D.		<u> </u>	ocate well correctly				
3-2-72			3212			Elev.: Gr	1721		
Date Completed 3 – 25 – 72	2	Oil	Purchaser			DF 172	4 кв 1726		
			CASING	RECORD					
Report of all strin	gs set — surface,	intermediate,	production, el	c.					
Purpose of string	Size hole drilled	Size casing set	t Weight lbs/ft.	Setting depth	Type cement	Sack	s Type and percent additives		
Surface	12 1/4	8 5/8		592	Pozmix	290			
Production	7 7/8	5 1 /2		2200	~				
Toduction	1 1/6	5 1/2		3208	Common	50			
			<del>-</del>						
	LINER RECO	RD			PERF	ORATION RI	ECORD		
Top, ft.	Bottom, ft. Sac		ement	Shots per ft. S		Size & type	Depth interval		
	TUBING RECO	ORD							
	IODII1G RECK								
Size	Setting depth	Packer	set at						
Size	Setting depth			OF LAND AGE	IPPER BROSS				
Size	Setting depth	ACID, FRACT	TURE, SHOT,	CEMENT SQI	UEEZE RECORD		Depth interval treated		
	Setting depth  Amou		TURE, SHOT,	CEMENT SQI	UEEZE RECORD		Depth interval treated		
4 <b>7</b> 50 gallo	Setting depth  Amou	ACID, FRACT	TURE, SHOT,	CEMENT SQI	UEEZE RECORD	320	Depth interval treated 8-3212		
	Setting depth  Amou	ACID, FRACT	TURE, SHOT,	CEMENT SQI	UEEZE RECORD	320	-		
	Setting depth  Amou	ACID, FRACT	TURE, SHOT,	CEMENT SQI	UEEZE RECORD	320	-		
	Setting depth  Amou	ACID, FRACT	TURE, SHOT,		UEEZE RECORD	320	-		
	Setting depth  Amou	ACID, FRACT	TURE, SHOT,	ODUCTION		320	-		
4750 gallo	Setting depth  Amou	ACID, FRACT	TURE, SHOT, material used	ODUCTION		320			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Shields Oil Producers, Inc.	Dry Hole  SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Vell No. Lease Name 1 Mahoney "A"							
23 T 14 R 12 K							
WELL LOG							
Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
The sail was both to be all to							
Top soil, sand, shale & redbed	0	470	Anhydrite	585			
Shale & redbed	470	585	Topeka Lime	2518			
Anhydrite	585	616	Heebner Sh.	2758			
Shale & shells	616	. 850	Toronto Lime	2779			
Shale, salt & shale	850	1425	L-KC Lime	2845			
Lime & shale	1425	1660	Cong. Sand	3158			
Line	1660	1775	Arb. Dolomite	3204			
Shale & lime	1775	2565					
Lime	2565	3212RTD					
SAMPLE TOPS SC 585 HEEB 2758 TOR 2779 LANS 2845 SDY CONG 3160 ERO ARB 3198 ARB 3204 RTD 3212							
USE ADDITIONAL SHEETS, IF	NECESSARY, T	O COMPLETE WE	LL RECORD.				
Date Received 3117							
REC <sup>AUG</sup> 1970		Signature Geologist					
AN SUPPLIED S			Title				
SURVEY OF COLOR		July 18, 1972  Date					
6/81/1919	<u> </u>			<del></del>			