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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6261
Name Ernst & Steidle Oil Operators
Address Box 859
City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Richard Steidle
Phone 913-666-4468

Contractor: License # 5864
Name Lobo Drilling Co

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Compl

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

.....7-26-85.....7-30-85.....7-30-85.....
Spud Date Date Reached TD Completion Date
.....3210.....
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...167-22,639...
County Russell
100'S and 115' W
of NE NW SE... Sec 23... Twp 14... Rge 12... East West

2210..... Ft North from Southeast Corner of Section
1765..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

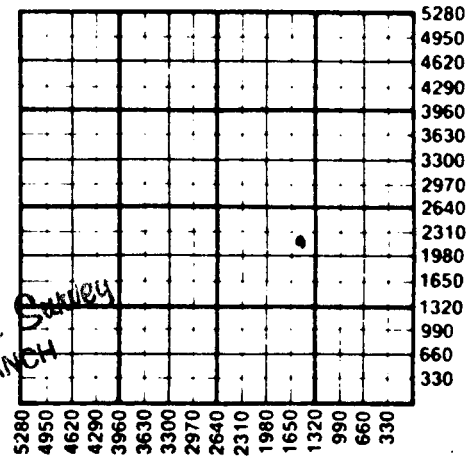
Lease Name Chester Corp. Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1715..... KB 1720.....

Section Plat



SEP 18 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 400 Ft North from Southeast Corner
(Stream) pond etc) 150 Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) orville Seifors, Plover, KS.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name ... Ernst & Steidle Oil Operators ... Lease Name ... Chester Corp ... Well # ... 1

Sec... 23 ... Twp... 14 ... Rge... 12 ... East West County... Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	620	+1100
Base-Anhydrite	650	+1070
Tarkio Lime	2287	-567
Topeka	2564	-844
Heebner	2788	-1068
Lansing-Kansas City	2873	-1153
Conglomerate	3195	-1475
Rotary Total Depth	3210	-1490

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		259'	60/40poz	165	2% gel 3% CO

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No