

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

28-14-12W Inc

Compt. _____

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C. _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE 6-30-84
OPERATOR Southern States Oil Company API NO. 15-167-22,124
ADDRESS P.O. Box 1365 COUNTY Russell
Great Bend, Kansas 67530 FIELD Hall-Gurney
** CONTACT PERSON Claude Blakesley PROD. FORMATION
PHONE (316)-792-2585

PURCHASER N/A LEASE Kepka "A"
ADDRESS _____ WELL NO. 2
WELL LOCATION SW SW SE

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from South Line and
CONTRACTOR ADDRESS 1022 Union Center 330 Ft. from West Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 28 TWP 14 SRGE 12 (W).

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR ADDRESS P.O. Box 678
Great Bend, Kansas 67530

TOTAL DEPTH 3205' PBTD
SPUD DATE 6-13-83 DATE COMPLETED 6-19-83

ELEV: GR 1674 DF 1681 KB 1684
DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 258' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT (Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Southern States Oil Co. LEASE NAME Kepka "A"

SEC. 28 TWP. 14S RGE. 12 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show Geological markers,
Logs run, or Other
Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p>				
Shale	0	258		
Shale & Red Bed	258	370		
Red Bed	370	580		
Anhydrite	580	609		
Shale	609	1065		
Shale	1065	1545		
Shale	1545	1900		
Lime & Shale	1900	2180		
Lime & Shale	2180	2385		
Lime & Shale	2385	2510		
Lime & Shale	2510	2735		
Lime	2735	2815		
Lime	2815	2875		
Lime	2875	2900		
Lime	2900	2949		
Lime	2949	2955		
Lime	2955	3059		
Lime	3059	3140		
Lime	3140	3190		
Lime	3190	3205		
DST #1--2754-2815', open 30-30-30-30.				
DST #2--2853-2900', open 30-30-30-30, recovered 10' mud.				
DST #3--2918-2949', open 45-45-45-45, recovered 80' gas cut mud.				
DST #4--3005-3059', open 30-30-30-30, recovered 10' mud.				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	258'	Common	165	3% CC 2% Gel

LINEP. RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					