

PI

State Geological Survey  
 AFFIDAVIT AND COMPLETION FORM  
 WICHITA BRANCH

28-14-12W  
 ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

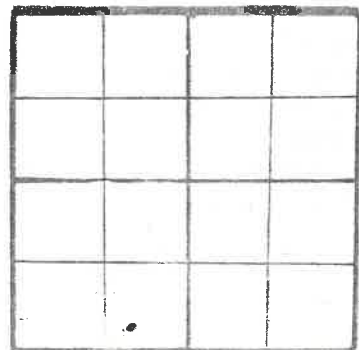
e-log

OPERATOR Southern States API NO. 15-162-21,782  
 ADDRESS P.O. Box 1365 COUNTY Russell  
Great Bend, Kansas 67530 FIELD Hall-Gurney  
 \*\*CONTACT PERSON Claude Blakesley LEASE "E" Weinhold  
 PHONE 316-792-2585

PURCHASER Clear Creek Inc. WELL NO. #2  
 ADDRESS 818 Century Plaza Building WELL LOCATION SW SE SW  
Wichita, Kansas 67202 330 Ft. from South Line and  
990 Ft. from East Line of

DRILLING CONTRACTOR Woodman & Iannitti Drilling Co. the SW/4 SEC. 28 TWP. 14S RGE. 12W

ADDRESS 1008 Douglas Bldg., 104 S. Broadway  
Wichita, Kansas 67202



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3215' PBTD 3194'  
 SPUD DATE 10-23-81 DATE COMPLETED 10-29-81  
 ELEV: GR1689 DF1691 KB 1693

DRILLED WITH (CABLE) **\*\*** (ROTARY) (AIR) TOOLS **\*\*** (New)/(Used) casing. KCC \_\_\_\_\_  
 Report of all strings set — surface, intermediate, production, etc. MISG. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	254	Common	165 <del>150</del>	3%cc 2% gel
Production	7-7/8"	5-1/2"	14#	3214	Common	150	10bbl. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2890-2894
			4		2899-2903
			4		2938-2942
TUBING RECORD					2951-2954
Size	Setting depth	Packer set at			
2 3/8"	3191'		4		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2,000 gallons 28%	2890-2894 & 2899-2903
2,250 gallons 28%	2938-2942 & 2951-2954

TEST DATE:		PRODUCTION	
Date of first production November 20, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	A.P.I. Gravity 32.5	
RATE OF PRODUCTION PER 24 HOURS	Oil 75 bbls.	Gas MCF	Water % 5 bbls.
Disposition of gas (vented, used on lease or sold) None		Gas-oil ratio CFPB	
		Producing interval (s) 24 hrs.	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Zone Depth 86'  
 Estimated height of cement behind pipe 8 5/8 circulated to surface.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>28-14-12W</u>	
Shale & Sand Stone	0	192		
Shale	192	254		
Blue Shale	254	283		
Red Bed	283	601		
Anhydrit	601	634		
Shale	634	1370		
Shale	1370	1700		
Shale & Lime	1700	2260		
Shale	2260	2500		
Lime	2500	2640		
Lime & Shale	2640	2900		
Lime	2900	3035		
Lime	3035	3215		
TOTAL DEPTH	3215			
Anhydrite	601	+1092		
Topeka	2535	- 842		
Heebner	2774	-1081		
Toronto	2791	-1098		
Douglas	2804	-1111		
Brn. Lime	2858	-1165		
Lansing K.C.	2867	-1174		
Base Kansas City	3127	-1434		
Conglomerate	3169	-1476		
Arbuckle	3198	-1505		
RTD	3215	-1522		
<u>DST # 1</u>				
2928 - 2955				
45-30-45-30				
Blow- Gas to surface 35 min.				
Guage 1st open 9580 CFPD				
2nd open 8000 CFPD				
Rec: 210' Gassy Oil				
180' Mud Cut Oil				
90' Slightly Oil Cut Gassy Mud 30' Muddy Saltwater				
			Pres: BHP (234-23'	
			FP (102-143,	
			(184-204)	
			HSH (1584-1551)	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS,

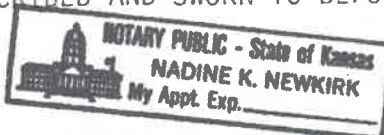
Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS General Superintendent FOR Southern States Oil Company OPERATOR OF THE E. Weinhold LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Claude Blakesley

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF November 19 81



Nadine Newkirk  
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 24, 1985