State Geological Survey
WICHITA, BRANCH

IMPORTANT
Kans. Geo. Survey request samples on this well.

Samples received Jan 7-75

KANSAS DRILLERS LOG

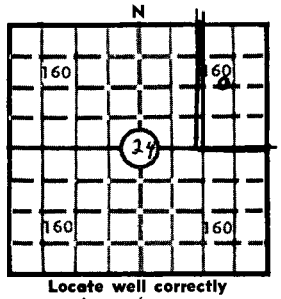
API No. 15 — 167 (County) — 20,711 (Number)

S. 24 T. 14 R. 12 E/W

Loc. C S2 E2 NE

County Russell

640 Acres



Locate well correctly

Elev.: Gr. 1706

DF 1708 KB 1711

Operator: Saline Basin Petroleum Company

Address: 119 South Santa Fe Salina, Kansas

Well No.: #1

Lease Name: Solomon STEINLE

Footage Location: 1300 feet from (N) line 520 feet from (W) line

Principal Contractor: SHIELDS DRILLING

Geologist: BOB DOUGHERTY

Spud Date: Dec 23-1974

Total Depth: 2937

P.B.T.D.:

Date Completed: Dec 31-1974

Oil Purchaser: DRY HOLE

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
to Protect WATER	12¼	8⅝	28#	200'	COMMON QUICK SET	160 8 UNITS	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

RECEIVED
STATE CORPORATION COMMISSION
JAN 15 1975
CONSERVATION DIVISION
Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold):

Producing interval (s):

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Saline Basin Petroleum Company		
Well No. 1.	Lease Name Solomon Steinle	Dry Hole
S 24 T 14 R 12 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tarkio Sand - slight stain	2156	2170		
Tarkio Lime	2233			
Almont	2292	2304		
Howard	2434			
Topeka	2472			
Wilson Creek -Topeka no show	2506			
Heebner	2748			
Toronto - Light stain, no odor	2767	2772		
Br. Lime	2835			
Lansing - Dense Oolitic & foss.	2846			
Porosity Break - fair odor, fair show of Oil, scattered, mostly baren & tight DST -120' watery mud	2876	2891		
Lansing "F" Zone - trace, weak oolitic slight show of Oil	2930	2936		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RECEIVED JAN 15 1975

F W Ushmeyske
Signature

Owner
Title

Jan 6 - 1975
Date