

Inc

PL

KANSAS DRILLERS LOG



WICHITA BRANCH

S. 28 T. 14 SR. 12 E. W

Loc. NE SW SE

API No. 15 - 167 - 21736
County Number

County Russell

Operator Southern States Oil Co.

Address Box 1365, Great Bend, Kansas 67530

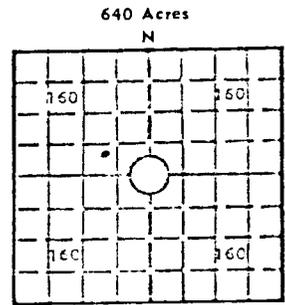
Well No. 1 Lease Name Kepka "A"

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Woodman & Iannitti Drlg. Co. Geologist Brad Hutchison

Start Date June 24, 1981 Total Depth 3172 P.B.T.D.

Date Completed June 30, 1981 Oil Purchaser



Elev.: Gr. 1671 DF 1673 KB 1675

CASING RECORD

Report of all strings set - surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set, Weight lbs/ft, Setting depth, Type cement, Sacks, Type and percent additives. Includes Surface and Production rows.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD and TUBING RECORD with columns for Top/Bottom ft, Sacks cement, Shots per ft, Size & type, Depth interval, Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Table for INITIAL PRODUCTION with columns for Date of first production, Producing method, Rate of production (Oil, Gas, Water), Gas-oil ratio, Disposition of gas, Producing interval(s).

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator Southern States Oil Co. Well No. #1 Lease Name Kepka "A" 5 28 T 14 SR 12 & W

DESIGNATE TYPE OF COMP. OIL, GAS, DRY HOLE, SWDW, ETC. Dry hole

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH

Surface soil	0	15	15
Sand	15	20	20
Shale	20	120	120
Post rock	120	130	130
Shale	130	278	278
Shale	278	550	550
Shale	550	559	559
Redbed	559	589	589
Anhy	589	1190	1190
Shale	1190	1605	1605
Shale	1605	2620	2620
Lime & shale	2620	2790	2790
Lime	2790	3135	3135
Lime	3135		
Anhydrite	559	+1116	
G. Haven	2170	-495	
Dover	2193	-518	
Tarkio	2242	-567	
Topoka	2518	-843	
Heebner	2759	-1084	
Toronto	2778	-1103	
Douglas	2793	-1118	
Brown Lime	2844	-1169	
Lansing K.C.	2853	-1178	
Base K.C.	3112	-1437	
Congl.	3142	-1467	
Congl. chert	3162	-1487	
RFD	3172	-1497	
DST #1: 2850-2890			
Blow weak-6 min.			
Rec: 15 ft. Mud			
Press: BHP (600-552)			
FP (72-72 x 72-72)			
HSH (1667-1644)			
DST #2: 2915-2950			
Blow weak Rec: 63 ft. oil cut mud 17% oil 83% mud			
30-30-30-30			
30-30-30-30			
Press: BHP (493-300)			
FP (36-36 x 48-48)			
HSH (1703-1679)			

Date Received
 Signature Charles B. Johnson
 Title General Supt.
 Date July 22, 1981

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.