

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Lavern Becker Oil API NO. 15-167-21805
ADDRESS Route 2 COUNTY Russell
Russell, Kansas 67665 FIELD _____
**CONTACT PERSON _____ LEASE Ehrlich
PHONE _____

PURCHASER _____ WELL NO. #6
ADDRESS _____ WELL LOCATION NW SE NW
660 Ft. from Post Line and

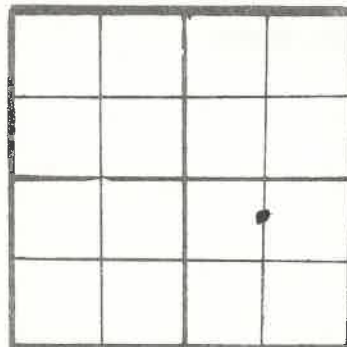
DRILLING CONTRACTOR Woodman & Tannitti Drilling Co. 990 Ft. from South Line of
ADDRESS 1008 Douglas Bldg., 104 S. Broadway the NW SEC. 29 TWP. 14S RGE. 12W
Wichita, Kansas 67202

PLUGGING CONTRACTOR N/A
ADDRESS _____

TOTAL DEPTH 3182' PBD _____
SPUD DATE 11-5-81 DATE COMPLETED 11-10-81

ELEV: GR 1657 DF 1660 KB 1662

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.



WELL PLAT
(Quarter)
SW (Full)
Section -
Please indicate.

KCC _____
KGS ☒
MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	278	Common	165	
Production	7-7/8"	5-1/2"	14#	3181	Common	300	

RECEIVED

STATE CORPORATION COMMISSION

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Amount and kind of material used	Depth interval treated
2"	3179	250 gal. 15% acid	3136 - 3140

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
11-22-81	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Gas-oil ratio
	40 bbls.	30 bbls.	
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

60 bbls.
total fluid

29-14-12W

6551-41-82

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	35		
Shale	35	180		
Hard Packed Sand	180	182½		
Shale	182½	278		
Red Bed	278	570		
Anhydrite	578	605		
Shale	605	800		
Shale	800	1400		
Shale	1400	1750		
Shale	1750	2070		
Shale & Lime	2070	2330		
Lime & Shale	2330	2590		
Lime & Shale	2590	2760		
Lime	2760	2890		
Lime	2890	3020		
Lime	3020	3120		
Lime	3120	3182		
TOTAL DEPTH	3120			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS,
LaVern Becker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:
THAT HE IS _____ FOR _____
OPERATOR OF THE Ehrlich LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 22nd DAY OF Nov. 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) LaVern Becker

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7th DAY OF December 19 82

Bonda Gates
Bonda Gates NOTARY PUBLIC

MY COMMISSION EXPIRES: Feb. 21, 1984

