

**State Geological Survey  
WICHITA BRANCH**

**29-14-12W** <sup>21</sup>

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

**F** Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

**C**  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 8399 EXPIRATION DATE March, 1984

OPERATOR Great Bend Oil Producers API NO. 15-167-22,147

ADDRESS Box 1054 COUNTY Russell

Great Bend, Kansas 67530 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Garey Pennington PROD. FORMATION Tarkio  
PHONE 316-792-3923

PURCHASER Roch Oil Co. LEASE Kepka Heirs

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Ks. 67201 RW-KCC WELL LOCATION C E/2 NW SE

DRILLING CONTRACTOR Allen Drilling Company 660 Ft. from north Line and

ADDRESS Box 1389 1650 Ft. from east Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 29 TWP 14 RGE 12 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3200' PBTD \_\_\_\_\_

SPUD DATE 6-19-83 DATE COMPLETED 7/8/83

ELEV: GR 1690' DF 1692' KB 1695

DRILLED WITH ~~(CABLE)~~ (ROTARY) <sup>RW-KCC</sup> (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 632' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**WELL PLAT**

	X		

(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**COPY**

**A F F I D A V I T**

\_\_\_\_\_  
Garey Pennington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

W.S. 44 Great Bend Oil Producers LEASE Kepka Heirs SEC. 29 TWP. 14 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
	622		*Anhydrite	(-1073)
	2176		Grand Haven	
			Lime	(- 481)
	2186		1st Tarkio Sand	(- 491)
	2201		Dover Lime	(- 506)
	2207		2nd Tarkio Sand	(- 512)
	2250		Tarkio Lime	(- 555)
	2280		3rd Tarkio Sand	(- 585)
	2488		Topeka	(- 793)
	2758		Heebner	(-1063)
	2778		Toronto	(-1083)
	2792		Douglas	(-1097)
	2841		Brown Lime	(-1146)
	2851		Lansing	(-1156)
	3117		*B.K.C.	(-1422)
	3161		*Conglomerate	(-1466)
	3200		R.T.D.	(-1505)
*Denotes Drillers Measure				
D.S.T. #1 2178-2201 30-30-30-30 Recover: 5' Mud 30" ISIP: 64 psi. 30" FSIP: 53 psi. 30" IFP: 43 psi. 30" FFP: 43 psi.				
D.S.T. #2 2185-2254 30-30-30-60 Recover: 150' Gas, 5" SL. OGCM, 30' Gassy Mud 30" ISIP: 312 psi. 60" FSIP: 323 psi. 30" IFP: 75 psi. 30" FFP: 75 psi. Temp. 88°				
(See Page 2)				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	632'	Reg Poz	385 sks	2% Gel, 3% CC
Production		4-1/2"	10.5#	2353'	50/50 Poz	100 sks	18% Salt, 3/4 of 1 CFR2, 20 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at	4 Shots/Foot	2207-2211
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