

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

29-14-12Wp

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8399 EXPIRATION DATE March, 1984

OPERATOR Great Bend Oil Producers API NO. 15-167-22,196

ADDRESS Box 1054 COUNTY Russell

Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON Garey Pennington PROD. FORMATION TARKIO
PHONE 316-792-3923 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Kepka Heirs

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION C N/2 N/2 SE

DRILLING Allen Drilling Company 330 Ft. from north Line and

CONTRACTOR _____ 1320 Ft. from east Line of

ADDRESS Box 1389 the SE (Qtr.) SEC 29 TWP 14 RGE 12 (W).

Great Bend, Kansas 67530

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

		X	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 2245' PBTD _____

SPUD DATE 9-2-83 DATE COMPLETED 10-15-83

ELEV: GR 1667 DF 1669 KB 1672 KC-KCC

DRILLED WITH (~~CABLE~~) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 598' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filings _____.

RECEIVED

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 12 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

Garey Pennington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

6551-41-92

ACO-1 Well History

Side TWO

OPERATOR Great Bend Oil Producers LEASE NAME Kepka Heirs SEC 29 TWP 14 RGE 12 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
	594		Anhydrite	(+1078)
	2164		1st Tarkio Sd	(- 492)
	2176		Dover Lime	(- 504)
	2182		2nd Tarkio Sd	(- 510)
	2226		Tarkio Lime	(- 544)
	2243		L.T.D.	(- 571)
	2245		R.T.D.	(- 573)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal NE 15%	2182'-2186'
20,000 Gal Gelled Water Plus 20,000# of 10-20 and 20-14 Sand	
Date of first production <u>9-28-83</u>	Producing method (Flowing, pumping, gas lift, etc.) <u>Pumping</u>
Estimated Production-I.P. <u>25</u> bbls.	Gravity <u>38.0</u>
Gas <u>5</u> MCF	Water <u>8</u> bbls.
Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) <u>Used on Lease and vented</u>	Perforations <u>2182'-2186'</u>

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	605'	60/40 Poz	250 sks	2% Gel, 3% CC
Production		4-1/2"	10.5#	2244'	50/50 Poz	150 sks	18% Salt, 3/4 of 1% CFR2, 20 BBL Salt Flush
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			4 shots/foot			2182'-2186'	
TUBING RECORD							
Size	Setting depth	Packer set at					
2-3/8"	2210'	NA					