

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8399
 name Great Bend Oil Producers, Inc.
 address P.O. Box 1054
 City/State/Zip Great Bend, KS 67530

Operator Contact Person Garey Pennington
 Phone (316) 792-3923

Contractor: license # 5418
 name Allen Drilling Company

Wellsite Geologist Richard M. Foley
 Phone (316) 683-1921

PURCHASER Clear Creek, Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If UWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-8-84 2-11-84 2-23-84
 Spud Date Date Reached TD Completion Date

2310'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 598' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w' SX cmt

API NO. 15 - 167-22,291

County Russell

NW... NW... SE... Sec 29... Twp 14... Rge 12...
 (location)

2370' Ft North from Southeast Corner of Section
 2310' Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

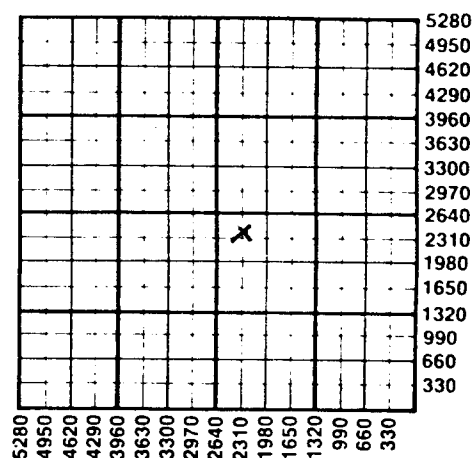
Lease Name Kepka Heirs "B" Well# 1

Field Name Hall-Gurney

Producing Formation Tarkio Sand

Elevation: Ground 1668' KB 1673'

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of Section
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner of Section
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Smoky Hill River
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

AUG 14 1984

Operator Name *Great Bend Oil Producers, Inc.* Lease Name *Kepka Heirs "B"* Well# *..1. SEC. 29... TWP. 14... RGE. 12* ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

D.S.T. #1 2235-2268
 Open: 90 Min. (30-45-60-45)
 Recover: G.T.S. 70 Min. 10' Sl. Oil and Gas Cut Mud.
 180' Black very muddy oil and muddy, Gassy oil emulsion.
 45" ISIP: 755 psi. 45" FSIP: 712 psi.
 30" IFP: 53-75 psi. 60" FFP 86-118 psi. Temp. 96

Name	Top	Datum
Anhydrite	593	(+1082)
Grandhaven	2158	(- 483)
Dover	2184	(- 509)
2nd Tarkio Sand	2190	(- 515)
Tarkio Lime	2233	(- 558)
3rd Tarkio Sand	2264	(- 589)
Elmont Lime	2292	(- 617)
*L.T.D.	2302	(- 628)
R.T.D.	2313	(- 638)

*Drilled additional ten feet after E. L

TUBING RECORD size 2 1/2" set at 2275' packer at

Liner Run ☐ Yes ☒ No

Date of First Production

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

2-29-84

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

10

NA

6

NA

39

Bbls

MCF

Bbls

CFPB

Disposition of gas: ☐ vented

☐ sold

☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify)

☐ Dually Completed.

☒ Commingled

PRODUCTION INTERVAL

2191-2195

2267-2271

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilled

size casing
set (in O.D.)

weight
lbs/ft.

setting
depth

type of
cement

sacks
used

type and
percent
additives

Surface	12 1/4"	8 5/8"	20#	605'	60/40 poz.	275	18% Salt, 3/4 of 1% Fra BBL salt wash
Production	7 7/8"	5 1/2"	14#	2309'	50/50 poz.	100	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

4	2267-2271 (4')	None	
4	2191-2195 (4')	500 Gal FE 15%, Frac W/18000 Gal.	
		3% with 20/40 Sand	