

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

30-14-12W

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6246 EXPIRATION DATE June 1985

OPERATOR Bennett & Schulte Oil Company API NO 15-167-22,374

ADDRESS 112 West 7th St. COUNTY Russell

Russell, Kansas 67665 FIELD Hall-Gurney

** CONTACT PERSON Ralph L. Schulte PROD. FORMATION L-KC

PHONE 913-483-2721 Indicate if new pay.

PURCHASER Citgo Petroleum Company LEASE Heard

ADDRESS Box 3759 WELL NO. 3

Tulsa, Oklahoma 74102 WELL LOCATION 100' NE of SE SW NW

DRILLING R & C Drilling Company 2230Ft. from North Line and

CONTRACTOR Box 296 1040Ft. from West Line of

ADDRESS Hays, Kansas 67601 the NW (Qtr.) SEC 30 TWP 14 RGE 12 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS CONTRACTOR KCC ☐

KGS ☒

TOTAL DEPTH 3283 PBTD 3148 SWD/REP PLG.

SPUD DATE 5-26-84 DATE COMPLETED 7-3-84 NGPA PLG.

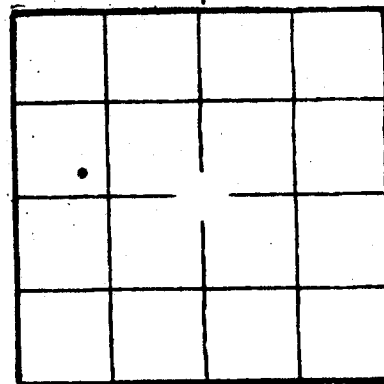
ELEV: GR 1699 DF KB 1704

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 652' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Reginald Bennett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Bennett & Schulte Oil Co. LEASE NAME Heard

SEC 30 TWP 14 RGE 12 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
0 to 648 Sand & Shale			Elevation	1704 KB
648 to 683 Anhydrite			Anhydrite	648
683 to 1047 Sand & Shale			B/Anhydrite	681
1047 to 3283 Shale & Lime			Grand Haven	2182
3283 RTD			Dover	2209
			Tarkio Lime	2256
			Elmont	2322
			Topeka	2533
			Heebner	2768
			Toronto	2787
			Douglas	2801
			L/KC	2845
			B/Kansas City	3114
			Conglomerate	3148
			Arbuckle	3206
			RTD	3283
			LTD	3282
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	22	653		375	
Production	7 7/8"	5 $\frac{1}{2}$ "	14	3261	EA - 2	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Holes per ft.	Size & type	Depth interval
			2	4" SSB	3080 to 2862 overall
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3080				