

30-14-12W T1

State Geological Survey WICHITA BRANCH

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached. C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/30/83 OPERATOR Mobil Oil Corporation API NO. 15-167-21,974 ADDRESS P. O. Box 5444 COUNTY Russell Denver, Colorado 80217 FIELD Hall-Gurney ** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PHONE 303/572-2696 PROD. FORMATION Kansas City Lansing PURCHASER Kaw Pipeline LEASE Smokey Hill River Unit ADDRESS Box 711 WELL NO. #4-A Russell, KS 67765 WELL LOCATION 1400 Ft. from East Line and 180 Ft. from South Line of the SE/4 (Qtr.) SEC 30 TWP 14S RGE 12(E) (W).

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3200' PBD 3147' SPUD DATE 5/24/83 DATE COMPLETED 5/26/83 ELEV: GR 1662' DF KB 1670'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 80,725-C C-13,313.

Amount of surface pipe set and cemented - DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Perf/acidize. Other completion. NGPA filing Gorham Sand Zone

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA

W.S. 1-41-08

SIDE TWO
OPERATOR

Mobil Oil Corporation

ACO-1 WELL HISTORY
LEASE Smokey Hill River Mt 30 SEC. 4 TWP. 14S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>x Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey</p>				
<p>The following is a summary of recompletion operations:</p> <p>D. S. & W Well Service rigged up, pulled rods and tubing. Welex perforated Gorham Sand 3119'-30' w/25 p.f. casing gun. Ran Mobil's Baker Model "R" Packer to 3094', swabbed tubing down with three trips had slight show of oil. Shut in over night. Had 700' of fill-up over night, 35' of oil. Dent acidizing acidized zone with 500 gal. J type 15% HCL max pressure 1200 psi. Final pressure 400 psi. ISIP 200 psi, vacuum after 10 minutes. Swab tested 3½ hrs. got back 29 bbls. load and 5 bbls. new oil. Retreated w/500 gal. J type 15% HCL max press. 1600 psi. Final pressure 1500 psi. ISIP 400 psi vacuum after 3 min. Swabbed back 29 bbls. load, swab tested 2 more hrs. = 6 bbls/hr., 10% oil. Shut in over night. Had 2380' of fill-up over night, 150' of oil pulled packer and tubing, ran tubing, pump and rods, bring well onto pump.</p>				
<p>2858-70, 2919-32, 3008-10 Gorham Sand 3119-30</p>				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ^{XXXX}

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
See above procedure.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Spcks cement	Shots per ft.	Size & type LKC	Depth interval 2858-70, 2919-32
					3008-10
TUBING RECORD					
Size	Setting depth	Packer set at			