

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

15-167-21334

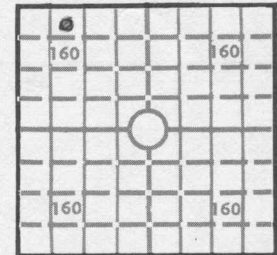
API No. 15 — 167 — 21,334
County Number

S. 33 T. 14 R. 12 W

Loc. NE NW NW

County Russell

640 Acres
N



Locate well correctly

Elev.: Gr. 1,707

DF 1,709 KB 1,712

Operator ICER ADDIS	
Address Drawer 8308, Wichita, Kansas 67208	
Well No. 1	Lease Name KEPKA
Footage Location feet from (N) (S) line feet from (E) (W) line	
Principal Contractor Duke Drilling Co., Inc.	Geologist Richard M. Foley
Spud Date July 17, 1979	Total Depth 3,207'
Date Completed July 26, 1979	Oil Purchaser Clear Creek, Inc.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	207'	60-40 Pozmix	150	2% Gel, 3% CaCh
Production		5-1/2"	15.5#	3,206'	60-40 Pozmix	150	
D.V. Tool				2,334	60-40 Pozmix	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	2,965-2,969

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. Dowell XF	90' Zone (Lansing)

INITIAL PRODUCTION

Date of first production August 8, 1979	Producing method (flowing, pumping, gas lift, etc.) Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF	Water 25 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
		Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Icer Addis
DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1
Lease Name KEPKA
OIL WELL

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH

625	2,202	2,214	2,227	2,241	2,276	2,337	2,548	2,787	2,804	2,819	2,869	2,879	3,140	3,172	3,178	3,207	2203	2,230	2,278	2,278	2,209	2,897	2,962	2,980	3,153	3,180
2,202	2,214	2,227	2,241	2,276	2,337	2,548	2,787	2,804	2,819	2,869	2,879	3,140	3,172	3,178	3,207	2203	2,230	2,278	2,278	2,209	2,897	2,962	2,980	3,153	3,180	

Gamma Ray/Neutron	Log (Petro-Log)	3175-2100
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Anhydrite	Grandhaven	1st Tarkio sand	Dover Lime	2nd Tarkio sand	Tarkio Lime	Elmont Lime	Topeka	Heebner	Toronto	Douglas	Brown Lime	Lansing	Base Kansas City	Conglomerate	Conglomerate sand	Rotary Total Depth
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Completed in Lansing
Anhydrite
Grandhaven
1st Tarkio sand
Dover Lime
2nd Tarkio sand
Tarkio Lime
Elmont Lime
Topeka
Heebner
Toronto
Douglas
Brown Lime
Lansing
Base Kansas City
Conglomerate
Conglomerate sand
Rotary Total Depth
DST #1: Open 60" (30-30-30-30) slide
tool 10'. Recovered 80' mud, 60' slight
oil cut mud, 1 gal. free oil in tool.
ISIP 741#, FSIP 730#, IFP 106#, FFP 117#
DST #2: (Packer failure)
DST #3: Open 60" (30-30-30-30) Slide 6'
Recovered 80' oil cut mud. ISIP 730#,
FSIP 531#, IFP 53-74#, FFP 106#
DST #4: Open 60" (30-30-30-30)
Recovered 15' mud, 1' oil. ISIP 53#,
FSIP 43#, IFP 10#, FFP 21#.
DST #5: Open 60" (30-30-30-30)
Gas to surface 55", 330' clean oil,
120' muddy oil, 60' very muddy oil,
180' muddy water; ISIP 877#, FSIP 866#,
IFP 53-160#, FFP 212-266#
DST #6: Open 50" (30-20-20-20)
Recovered 10' mud with few oil spots.
ISIP 43#, FSIP 43#, IFP 32#, FFP 32#

Date Received
Icer Addis
Signature
Owner - Operator
Title
Date August 20, 1979