

33-14-120

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15-167-21,877

ADDRESS P.O. Box 1365

COUNTY Russell

Great Bend, Kansas 67530

FIELD Hall-Gurney

**CONTACT PERSON Claude Blakesley

PROD. FORMATION Arbuckle

PHONE 316/792-2585

LEASE Kepka

PURCHASER Kaw Pipe Line Co.

WELL NO. # 3

ADDRESS Box 711

WELL LOCATION 150'W C NW NE NW

Russell, Kansas 67665

330 Ft. from North Line and

DRILLING Woodman & Iannitti Drilling Co.

1500 Ft. from West Line of

CONTRACTOR 1008 Douglas Building

the NW/4 SEC. 33 TWP. 14 RGE. 12w

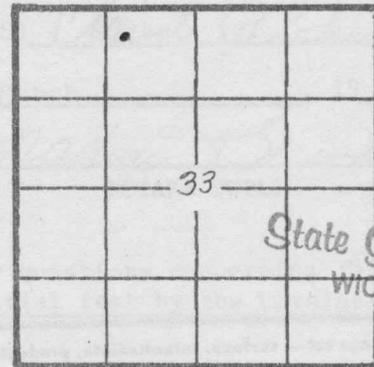
ADDRESS Wichita, Kansas 67202

WELL PLAT

PLUGGING -----

CONTRACTOR

ADDRESS



KCC _____
KGS
(Office Use)

TOTAL DEPTH 3205' PBDT

SPUD DATE 2-4-82 DATE COMPLETED 2-10-82

ELEV: GR 1689' DF 1691' KB 1694'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 271' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company

OPERATOR OF THE Kepka LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March, 19 82, AND THAT

STATE RECEIVED
MAR 1 1982

WSI -41 -88

33-14-12w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	600	+1094		
Topeka	2530	- 836		
Heebner	2769	-1075		
Toronto	2789	-1095		
Douglas	2805	-1111		
Brown Lime	2856	-1162		
Lansing Kansas City	2865	-1171		
Base Kansas City	3125	-1431		
Conglomerate	3161	-1467		
Arbuckle	3191	-1497		
RTD	3205	-1511		
<u>DST # 1 2861 - 2910</u>				
Openings 45-30-45-30				
ISIP 579 FSIP 527 IFP 52-41 FFP 52-52 HSH 1574-1555				
Recovered 30' mud				
<u>DST # 2 2923 - 2955</u>				
Openings 45-30-30-30				
ISIP 226 FSIP 274 IFP 48-71 FFP 83-107 HSH 1560-1535				
Recovered 1300' gas in pipe 180' muddy froggy oil				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2,500 gallons 28% HCL Acid & 1250 gallons 20% HCL Acid		2950 - 2953 and 2939 - 2942
1,000 gallons 20% HCL Acid		2889 - 2894
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 8, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	20 bbls.	30 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
None		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	271'	Common	165	3%cc, 2% gel
Production	7 7/8"	5 1/2"	14#	3204'	Common	225	10 bbl. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2950-2953
			4		2939-2942
			4		2889-2894

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3200'	