

33-14-12W

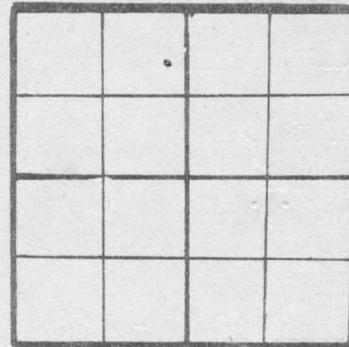
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (O), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Southern States API NO 15-167-21,783
ADDRESS P.O. Box 1365 COUNTY _____
Great Bend, Kansas 67530 FIELD Russell
Hall-Gurney
**CONTACT PERSON Claude Blakesley LEASE "G" Weinhold
PHONE 316/792-2585

PURCHASER Clear Creek WELL NO. 42
ADDRESS 818 Century Plaza Bldg. WELL LOCATION 150 E SE NE NW
Wichita, Kansas 67202 990 Ft. from North Line and
180 Ft. from East Line of

DRILLING CONTRACTOR Woodman & Iannitti Drilling Co. the NW/4 SEC. 33 TWP. 14S RGE. 12W
ADDRESS 1008 Douglas Bldg., 104 S. Broadway
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 3215' PBTD 3201
SPUD DATE 10-29-81 DATE COMPLETED 11-6-81
ELEV: GR 1707DF 1709KB 1711



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS
MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS ***
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	255	Common	180	3%cc 2% gel
Production	7-7/8"	5-1/2"	14#	3214	Common	150	3%cc 2% gel 10gbl salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2890-94
TUBING RECORD			2		2911-21
Size	Setting depth	Packer set at	4		2961-65
2 3/8	3197'		4		2974-80

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2890 - 2894 and 2911 - 2921 squeezed w/150 sax common cem.	
1,000 gal. 28% NE acid	2961 - 2965
1,000 gal. 28% NE acid	2974 - 2980

Name of lowest fresh water producing stratum Sand Zone Depth 86'
 Estimated height of cement behind pipe 8 5/8 circulated to surface.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	30		
Shale	150	255		
Shale	255	500		
Red Bed	500	609		
Anhydrit	609	641		
Shale	641	1690		
Shale & Lime	1690	2240		
Shale & Lime	2240	2628		
Lime	2628	2890		
Lime	2890	3050		
Lime	3050	3190		
Lime	3190	3215		
T.D.	3215			
Anhydrite	609	+1102		
Topeka	2550	- 839		
Heebner	2788	-1077		
Toronto.	2809	-1098		
Douglas	2820	-1109		
Brn. Lime	2873	-1162		
Lansing	2882	-1171		
Base K.C.	3141	-1430		
Conglomerate	3177	-1466		
RTD	3215	-1504		
<p><u>DST # 1</u> 2945 - 2978 30-30-30-30 Blow: No Blow-Nipple broke on tool. Rec: 280' gas 120' oil-gas Cut Mud 20% Oil 80% Mud Trace of water Pres: BHP (676-64) FP (71-47) (71-47) HSH (1784-1772)</p>				
<p><u>DST # 2</u> 3037 - 3085 30-30-30-30 Blow: Very Weak Rec: 60' Mud-few speck of oil on top of tool. Pres: BHP (841-84) FP (23-11) (23-23) HSH (1689-1677)</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS General Superintendent FOR Southern States Oil Company OPERATOR OF THE G. Weinhold LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT