

SIDE ONE AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15-167-21,878

ADDRESS P.O. Box 1365
Great Bend, Kansas 67530

COUNTY Russell
FIELD Hall-Gurney

**CONTACT PERSON Claude Blakesley
PHONE 316/792-2585

PROD. FORMATION Lansing Kansas City

PURCHASER Clear Creek

LEASE G. Weinhold

ADDRESS 818 Century Plaza Bldg.
Wichita, Kansas 67202

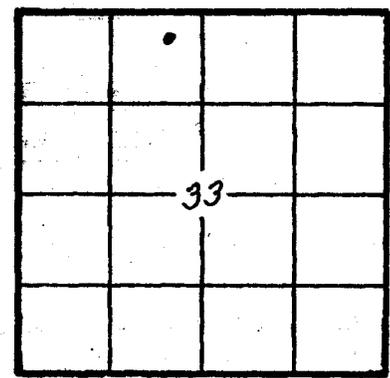
WELL NO. 3

DRILLING CONTRACTOR Woodman & Iannitti Drilling Co.
ADDRESS 1008 Douglas Bldg.
Wichita, Kansas 67202

WELL LOCATION 150' W of NE NE NW
2160 Ft. from West Line and
330 Ft. from North Line of
the NW/4 SEC. 33 TWP. 14s RGE. 12w

WELL FLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3204' PBD

SPUD DATE 2-11-82 DATE COMPLETED 2-16-82

ELEV: GR 1686' DF 1688' KB 1691'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 270' w/165 sx.com. DV Tool Used? Cement

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company
OPERATOR OF THE G. Weinhold LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF March, 19 82, AND THAT

RECEIVED
STATE OF KANSAS

W-1-41-EE

33-14-12w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>GEOLOGISTS REPORT</u>				
Anhydrite	590	+1101		
Grand Haven	2184	- 493		
First Tarkio Limestone	2202	- 511		
Dover Limestone	2208	- 517		
Topeka	2530	- 839		
Heebner	2769	-1078		
Toronto	2788	-1097		
Douglas	2800	-1109		
Brn. Lime	2853	-1162		
Lansing Kansas City	2862	-1171		
Base Kansas City	3124	-1433		
Conglomerate	3165	-1474		
RTD	3304	-1513		
DST # 1 2923 - 2954				
Openings: 45-45-45-45				
ISI 415 FSI 403 IFP 44-56 FFP 70-82				
Recovered: 80' Oil and Gas cut mud				
60' Oil specked mud-trace of water				
300' of gas in pipe				

Amount and kind of material used			Depth interval treated	
1,000 gallons 20% acid			2886-2896	
1,250 gallons 20% acid			2934-2939	
1,250 gallons 20% acid			2948-2953	
1,000 gallons 20% acid			3022-3026	
1,000 gallons 20% acid			3041-3044 & 3047-3049	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
March 16, 1982	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	35 bbls.		40 %	
Disposition of gas (vented, used on lease or sold)			Perforations	
None				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD: (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	270'	Common	165	3%cc 2% gel
Production	7-7/8	5-1/2	14#	3203'	Common	150	10bbl. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3047-3049
TUBING RECORD			4		3041-3044
			4		3022-3026
Size	Setting depth	Pecker set at	4		2948-2953
2-3/8"	3199'		4		2934-2939