

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

State Geological Survey

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5264 EXPIRATION DATE June 30 Yearly

OPERATOR Mineral Management Corporation API NO. 15-167-22,119

ADDRESS 530 Broadway Plaza COUNTY Russell

Wichita, Kansas 67202 FIELD Hall-Gurney Ext (1/4 E)

\*\* CONTACT PERSON M.E. Wilkinson PROD. FORMATION Lansing

PHONE 264-0661

PURCHASER \_\_\_\_\_ LEASE Claussen

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 990 Ft. from North Line and

ADDRESS 1008 Douglas Building 990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 34 TWP 14 RGE 12 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3360' PBTD \_\_\_\_\_

START DATE 6-1-83 DATE COMPLETED 6-21-83

ELEV: GR 1697 DF \_\_\_\_\_ KB 1702

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

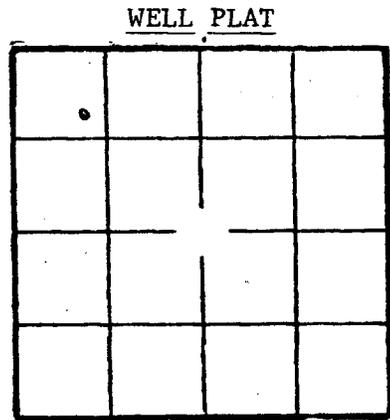
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 603.90' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated                              |
|----------------------------------|---|
| 250 15% MCA                      | 2941-44   |
|                                  |   |
|                                  |   |
| Date of first production         | Producing method (flowing, pumping, gas lift, etc.) |



(Office Use Only)  
 KCC \_\_\_\_\_  
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

W51-41-4E

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Mineral Management Corp. LEASE NAME Claussen

SEC. 34 TWP. 14 RGE. 12 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

|   |      |               |                     |
|---|------|---------------|---------------------|
| Check if no Drill Stem Tests Run.<br><input type="checkbox"/>   |      | Top<br>Bottom | Name<br>Depth       |
| Check if samples sent to Geological Survey.<br><input checked="" type="checkbox"/>  |      |               |                     |
| Surface Clay  | 0    | 15            | Heebner 2772 -1070  |
| Post Rock   | 15   | 40            | Toronto 2792 -1090  |
| Red Bed, Sand & Shale   | 40   | 175           | Brown Lime          |
| Sand  | 175  | 225           | 2860 -1158          |
| Shale   | 225  | 415           | Lansing 2869 -1167  |
| Shale   | 415  | 602           | Base Kansas City    |
| Anhydrite   | 602  | 610           | 3129 -1427          |
| Anhydrite   | 610  | 633           | Conglomerate        |
| Shale   | 633  | 1030          | 3160 -1458          |
| Shale   | 1030 | 1480          | Arbuckle 3204 -1502 |
| Shale & Lime  | 1480 | 1865          |                     |
| Shale & Lime  | 1865 | 2175          |                     |
| Shale & Lime  | 2175 | 2401          |                     |
| Lime & Shale  | 2401 | 2650          |                     |
| Lime  | 2650 | 2855          |                     |
| K.C. Lime   | 2855 | 2910          |                     |
| Lime  | 2910 | 2950          |                     |
| Lime  | 2950 | 3055          |                     |
| Lime  | 3055 | 3190          |                     |
| Lime  | 3190 | 3305          |                     |
| Lime  | 3305 | 3360          |                     |
| DST #1 2890-2910 30-30-60-45<br>Recovered 120' of muddy water, 240' of water<br>ISIP 890# FSIP 850# FP 67-101, 135-192                                |      |               |                     |
| DST #2 2932-2950 30-30-90-45<br>Recovered 660' of gas in pipe, 210' of muddy froggy oil, 150' of salt water<br>ISIP 837#, FSIP 790# FP 67-90, 191-192 |      |               |                     |
| If additional space is needed use Page 2,   |      |               |                     |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement                | Sacks      | Type and percent additives  |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------------|------------|-----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 24#            | 610.90        | Class "A" 2&3 50/50 Pozmix | 100<br>250 | 2% Gel                      |
| Production        | 7-7/8"            | 5-1/2"                    | 14#            | 3265.37       | 50/50 Pozmix               | 125        | 18% Salt, 3/4 of 1% C.F.R.2 |
|                   |                   |                           |                |               |                            |            |                             |

LINEP RECORD

PERFORATION RECORD

|          |             |              |               |             |                |
|----------|-------------|--------------|---------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|          |             |              | 2/ft          | DP          | 2941-44        |

TUBING RECORD

|      |               |               |
|------|---------------|---------------|
| Size | Setting depth | Pecker set at |
|------|---------------|---------------|