This well is a OWWO

30-14-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6259 EXPIRATION DATE 6/30/83

OPERATOR W. C. Morris II API NO. ____

ADDRESS Box 511 Russell, Kansas 67665 COUNTY Russell

FIELD Hall-Gurney

** CONTACT PERSON Billy Morris PROD. FORMATION Tarkio

PHONE 913 483 2872

PURCHASER Farmland Industries LEASE Mahoney(Nora Trapp Estate) OWWO

ADDRESS Kansas City, Mo WELL NO. 1

WELL LOCATION

DRILLING CONTRACTOR Edsco 330 Ft. from North Line and

ADDRESS Hays, Kansas 330 Ft. from West Line of

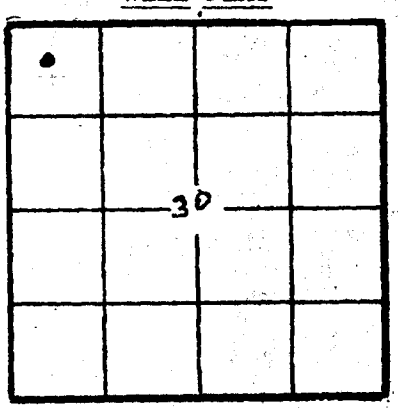
the N½NW (Qtr.) SEC 30 TWP 14 RGE 12 W

PLUGGING CONTRACTOR ____

ADDRESS ____

State Geological Survey WICHITA BRANCH

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

TOTAL DEPTH 2927 PBTD ____

SPUD DATE 9/2/82 DATE COMPLETED 9/24/82

ELEV: GR 1709 DF ____ KB 1714

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 256 DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W.C.Morris II, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR W.C. Morris II LEASE (Nora Trapp Estate) Mahoney N½ SEC. 30 TWP. 14 RGE. 12 W

WELL NO. one

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand -Lime	2203	2228	Grand Haven	
Sand	2275	2341	Tarkio	
Lime	2551		Topeka	
Lime	2806		Toronto	
Lime	2863	2927	Lans. K.C.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 15,000 # sand 500 BBL. Water	2213-48
1500 Gal 28% acid	2629-33
1000 Gal. 28% acid	2810-14
2000 Gal. 28% acid	2888-85

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/24/82	Pumping	35

Estimated Production -I.P.	Oil 8 bbls.	Gas 3 MCF	Water 84 % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold): used on lease

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface used	12¼	8 5/8	24#	256	Posmix	135	3 gel
Oil String new	7 7/8	5½	14#	2927	Posmix	175	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	½ inch.	2213-48
		2629-33