TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

6-14-1200 Amt. ____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP ____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6598 EXPIRATION DATE 6/30/84

OPERATOR M. V. R. C. Oil Operations API NO. 15-167-22,279

ADDRESS 132 Cindy Drive COUNTY Russell

Russell, KS 67665 FIELD ____

** CONTACT PERSON Marvin Mader PROD. FORMATION Lansing

PHONE 913-483-2911 ____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Schauf

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION NE NW NE

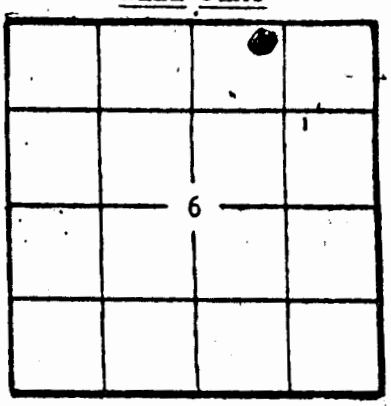
DRILLING CONTRACTOR Emphasis Oil Operations 330 Ft. from N Line and

ADDRESS P. O. Box 506 1650 Ft. from E Line of

Russell, KS 67665 the NE (Qtr.) SEC 6 TWP 14S RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS ____

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH 3350' PBTD ____

SPUD DATE 1/21/84 DATE COMPLETED 1/28/84

ELEV: GR 1841' DF 1843' KB 1846'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 469' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated both at same time 3250 gals 15% acid	3009 - 3011
	3004 - 3005

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-10-1984	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	MCF	% 50 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) ____ Perforations

ACO-1 Well History

Side TWO

OPERATOR M.V.R.C. Oil Operations LEASE NAME Schauf SEC 6 TWP 14S RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.			Topeka	2681 (-825)
			Heebner	2912 (1066)
Test #1 (Attached)	2988	3015	Toronto	2930 (1084)
			Douglas	2945 (1099)
			Lansing	2982 (1136)
Test #2 (Attached	3014	3030	Conglomerate	3280 (1434)
Top soil and post rock	0	40		
Sand and Shale	40	77		
Shale and Iron Pyrite	77	476		
Shale	476	754		
Anhydrite	754	789		
Sand and shale	789	1500		
Shale	1500	2425		
Shale and Lime	2425	2919		
Lime	2919	3350		
R.T.D.	3350			

dst #1 2988-3015 45-30-45-45

1st open:strong blow-Blew off bottom of bucket in 15 min.

2nd open:Strong blow-Blew Bottom off bucket in 20 min.

Recovered 490 ft.of gas in pipe-95 ft.of oil and gas cut mud-190 ft.of heavy frothy gas cut muddy oil -285 ft.of total fluid

Hyd. press. 1648 Flow 44 Closed 745 Flow 121 Closed 755 Hyd.1659

DST #2 3014-3030 30-15-30-15

1st open:very weak blow-died in20 min.

2nd open:no blow

Recovered 15 ft. of drilling mud

Hyd.press. 1648 Flow 33 Closed 810 Flow 44 Closed 820 Hyd.Press. 1659

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		469'	Common	250	3% CC, 2% Gel
Production	7 7/8"	5 1/2"		3347'	Surfill	150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2"	3183	Bridge Plug 3158

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		3209 - 3214
4		3009 - 3011
5		3001 - 3005