

ORIGINAL

Form AOC-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 800 W. 47th St., Suite 318
City/State/Zip: Kansas City MO 64112
Purchaser: _____
Operator Contact Person: Jim Robinson
Phone: (316) 264-0422
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion: **RECEIVED**
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8-03-04 8-13-04 8-14-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23258-00-00
County: Russell
SE SE NW Sec. 7 Twp. 14 S. R. 12 ☐ East ☒ West
2310 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Laubhan Well #: 1
Field Name: None
Producing Formation: _____
Elevation: Ground: 1818 Kelly Bushing: 1823
Total Depth: 3385 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 424 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 19000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 9-20-04
Subscribed and sworn to before me this 20th day of September,
2004
Notary Public: Helen V. Cole

Date Commission Expires: _____
Notary Public State of Kansas
Helen V Cole
My Appt Exp 3-3-05

KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: Double Eagle Exploration, Inc. Lease Name: Laubhan Well #: 1
 Sec. 7 Twp. 14 S. R. 12 ☐ East ☒ West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
 (Attach Additional Sheets)

☒ Yes ☐ No

☐ Log Formation (Top), Depth and Datum ☐ Sample

Samples Sent to Geological Survey

☐ Yes ☐ No

Name Top Datum

Cores Taken

☐ Yes ☒ No

GEO Log enclosed as well
 as radiation guard log.

Electric Log Run

☒ Yes ☐ No

RECEIVED
 KANSAS CORPORATION COMMISSION

(Submit Copy)

List All E. Logs Run:

SEP 21 2004

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32	424	60/40 Poz	200	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

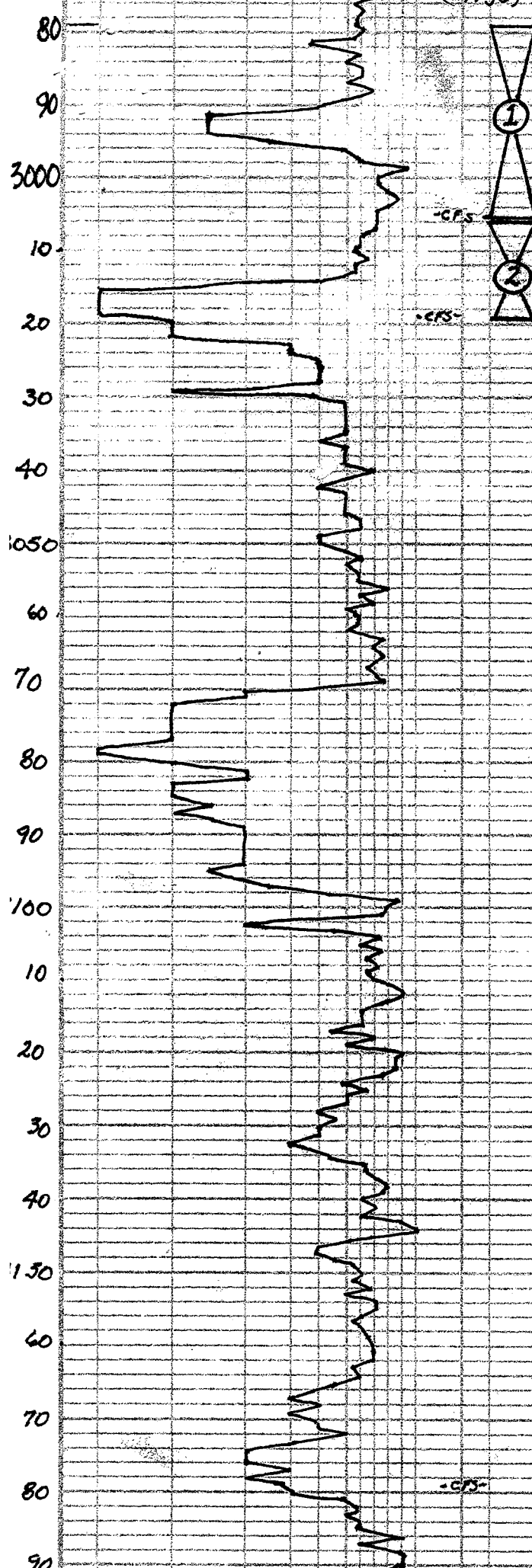
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



2. SURF/GRY CHALKY TO CRYPD-XLN
No. SHOW

SH, GRY'S - ARG TO SILTY

LS, CRM - V. FSSL DOG & ODC W) F-G INTER
XLN, PP & VUG & - V. GLEO, SOME PCS
HEAVILY SAT. W) MED BRN OIL, F-SHOW OF
FAIR GAS BUBBLES, STRONG ODDR

LS, CHALKY W) DEPTH

SH, GRY & BRN - ARG

LS, WHT TO CRM - IN-XLN - ODC & DOG W)
XIN EDGES F-G, PP & VUG & - F TO SET TO
3IN. 3IN. GLEO W) RARE GAS BUBBLES
V. STRONG ODDR. (A LITTLE CHALK)

LS, WHT/GRY - SING. DECREASE IN 3IN
& POS. BECOMING ODC & CHALKY
W) DEPTH.

SH, GRY & DK GRY

LS, WHT CRM TO GRY ODC TO DOG TO OOL
V. SFO, F. XLN; PP TO SLI VUG & 35TN
ON EDGES, FAIR ODDR - CHALKY

LS, WHT/GRY - SING. TO MOTT - F-FSSL TO V
F-F. XLN & CRYPD-XLN - A Fy & CHALKY

LS, WHT-SING FSSL TO ODC, CHALKY & WHT
FRESH ODDT, TAN-MOTT - F. XLN, PP TOP
VUG & - ODC & DOG, GRY-FRT - CRYPD TO
F-F ODC & - EDGES 3IN - LITODOR - SMALLS
LIKE SATURATES

LS, (S) SLI DEC IN & - F-SHOW - INCREASE
IN SATURATE ODDR - SLI CHALKY

LS, A) A - INCREASE IN CHALK

LS, WHT-SING CHALKY TO ODC - TAN - INTER-XLN
DOG & OOL & - F LI SENT. OIL 3IN - NSFO
ABAND. MINERAL 3IN - FAIR SULFUR DOG

LS-A) A - INCR IN TAN - INTER-XLN ODC &
INCR IN CHALK

LS, WHT-TAN-GRY FSSL, CHALKY & CRYPD
FOOD & OOL & - No SHOW

SH, DK GRY, BLK

LS, WHT-TAN-SING - CHALKY - ODC TO OOL
& CRYPD-XLN - No SHOW

SH, GRY - DK GRY & BLK

LS, WHT-GRY - SING - DENSE CRYPD-XLN
& DENSE OOL - CHALKY W) DEPTH -
No SHOW.

SH, GRY & DK GRY

LS, WHT-GRY - SING - IN-XLN, ODC P. PP
TO CHALKY - TRC OF LT OIL SFO - ON
A FEW EDGES - FRED. MINERAL 3IN

LS, A) A - BECOMING MORE OOL &
CHALKY & CRYPD-XLN AT W) DEPTH TO 8' 10"

TESTING @ 3005 @ 7:00AM
8-10-04 Vis: 39
WT: 9.1

DST #2 (2979'-3005')
30"-45"-30"-60"
REC: 120' OCMW - 20% GAS
10% OIL, 35% MUD,
35% WTR.
ISP: 838" FSIP: 834"
IFP: 33"/31" FFP: 27"/25"
ZHP: 1467 FHP: 1399
BHT: 100" CHL: 22000ppm
MUD SYSTEM CHL: 7000ppm
BLOW: IFP: FNR TO 5"
ISE: DEAD
FFP: FNR TO 7 1/2"
FSI: SUMMER BLOW
BACK FOR 6"

3019' @ 7:00 AM
8-11-04 Vis: 41
WT: 9.1

DST #2 (3006'-3019')
30"-45"-30"-60"
REC: 130' MUDDY WTR W)
SHOW OF OIL IN TOOL.
ISP: 754" FSIP: 747"
IFP: 16"/52" FFP: 49"/49"
IHP: 1479" FHP: 1461"
BHT: 102" CHL: 24000
MUD SY CHL: 7000ppm
BLOW: IFP: GOOD BLOW TO 2"
ISE: DEAD
FFP: WHT BUILT TO 3"
FSI: DEAD

Vis: 38
WT: 9.3

WORKING ON WASH
PIPE IN SWIVEL 5:30AM