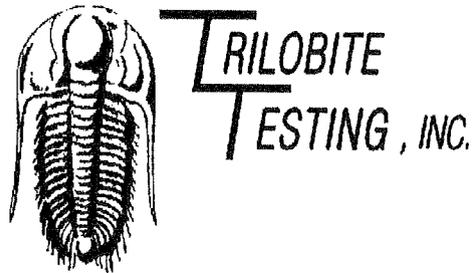


15-167-23462

17-145-13w



DRILL STEM TEST REPORT

Prepared For: **Jason Oil CO**

PO Box 701
Russell KS 67665

ATTN: Ed Glassman

17 14 13W Russell KS

Driscoll #1

Start Date: 2007.10.18 @ 16:50:13

End Date: 2007.10.19 @ 01:34:13

Job Ticket #: 30565 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil CO
PO Box 701
Russell KS 67665
ATTN: Ed Glassman

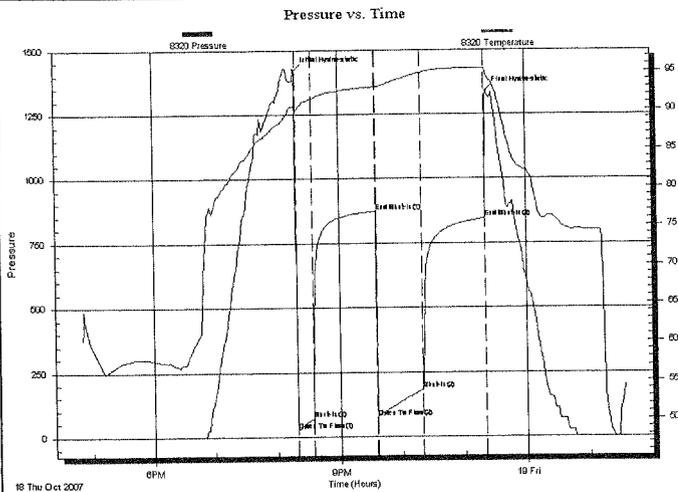
Driscoll #1
17 14 13W Russell KS
Job Ticket: 30565 **DST#: 1**
Test Start: 2007.10.18 @ 16:50:13

GENERAL INFORMATION:

Formation: **LKC "A-C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:19:43
Time Test Ended: 01:34:13
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 21
Interval: **2989.00 ft (KB) To 3086.00 ft (KB) (TVD)**
Total Depth: 3086.00 ft (KB) (TVD)
Reference Elevations: 1885.00 ft (KB)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft
1880.00 ft (CF)

Serial #: 8320 Inside
Press@RunDepth: 182.05 psig @ 2997.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.18 End Date: 2007.10.19 Last Calib.: 2007.10.19
Start Time: 16:50:14 End Time: 01:34:13 Time On Btm: 2007.10.18 @ 20:18:43
Time Off Btm: 2007.10.18 @ 23:22:13

TEST COMMENT: IFF BOB in 9 min
ISI No blow back
FFP BOB in 13 min
FSI Weak surface blow back died in 10 min



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1422.11 | 90.33 | Initial Hydro-static |
| 1 | 26.27 | 89.89 | Open To Flow (1) |
| 16 | 69.54 | 91.44 | Shut-In(1) |
| 77 | 873.06 | 92.99 | End Shut-In(1) |
| 77 | 74.20 | 92.94 | Open To Flow (2) |
| 121 | 182.05 | 94.78 | Shut-In(2) |
| 181 | 845.73 | 95.39 | End Shut-In(2) |
| 184 | 1338.20 | 94.68 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 120.00 | MW 95%W 5%M | 1.70 |
| 120.00 | MW 60%W 40%M | 1.70 |
| 60.00 | WM 40%W 60%M | 0.85 |
| 45.00 | OCWM 10%O 10%W 80%M | 0.64 |
| 2.00 | Free Oil | 0.03 |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil CO
PO Box 701
Russell KS 67665
ATTN: Ed Glassman

Driscoll #1
17 14 13W Russell KS
Job Ticket: 30565 **DST#: 1**
Test Start: 2007.10.18 @ 16:50:13

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 2973.00 ft | Diameter: 3.82 inches | Volume: 42.14 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 45000.00 lb |
| | | | <u>Total Volume: 42.14 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 5.00 ft | | | String Weight: Initial 34000.00 lb |
| Depth to Top Packer: | 2989.00 ft | | | Final 37000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 97.00 ft | | | |
| Tool Length: | 118.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub | 1.00 | | | 2969.00 | |
| Shut In Tool | 5.00 | | | 2974.00 | |
| Hydraulic tool | 5.00 | | | 2979.00 | |
| Packer | 5.00 | | | 2984.00 | 21.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 2989.00 | |
| Stubb | 1.00 | | | 2990.00 | |
| Perforations | 6.00 | | | 2996.00 | |
| Change Over Sub | 1.00 | | | 2997.00 | |
| Recorder | 0.00 | 8320 | Inside | 2997.00 | |
| Blank Spacing | 62.00 | | | 3059.00 | |
| Change Over Sub | 1.00 | | | 3060.00 | |
| Perforations | 23.00 | | | 3083.00 | |
| Recorder | 0.00 | 13362 | Inside | 3083.00 | |
| Bullnose | 3.00 | | | 3086.00 | 97.00 Bottom Packers & Anchor |

Total Tool Length: 118.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

Job Ticket: 30565

DST#: 1

ATTN: Ed Glassman

Test Start: 2007.10.18 @ 16:50:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 120.00 | MW 95%W 5%M | 1.701 |
| 120.00 | MW 60%W 40%M | 1.701 |
| 60.00 | WM 40%W 60%M | 0.851 |
| 45.00 | OCWM 10%O 10%W 80%M | 0.638 |
| 2.00 | Free Oil | 0.028 |

Total Length: 347.00 ft

Total Volume: 4.919 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

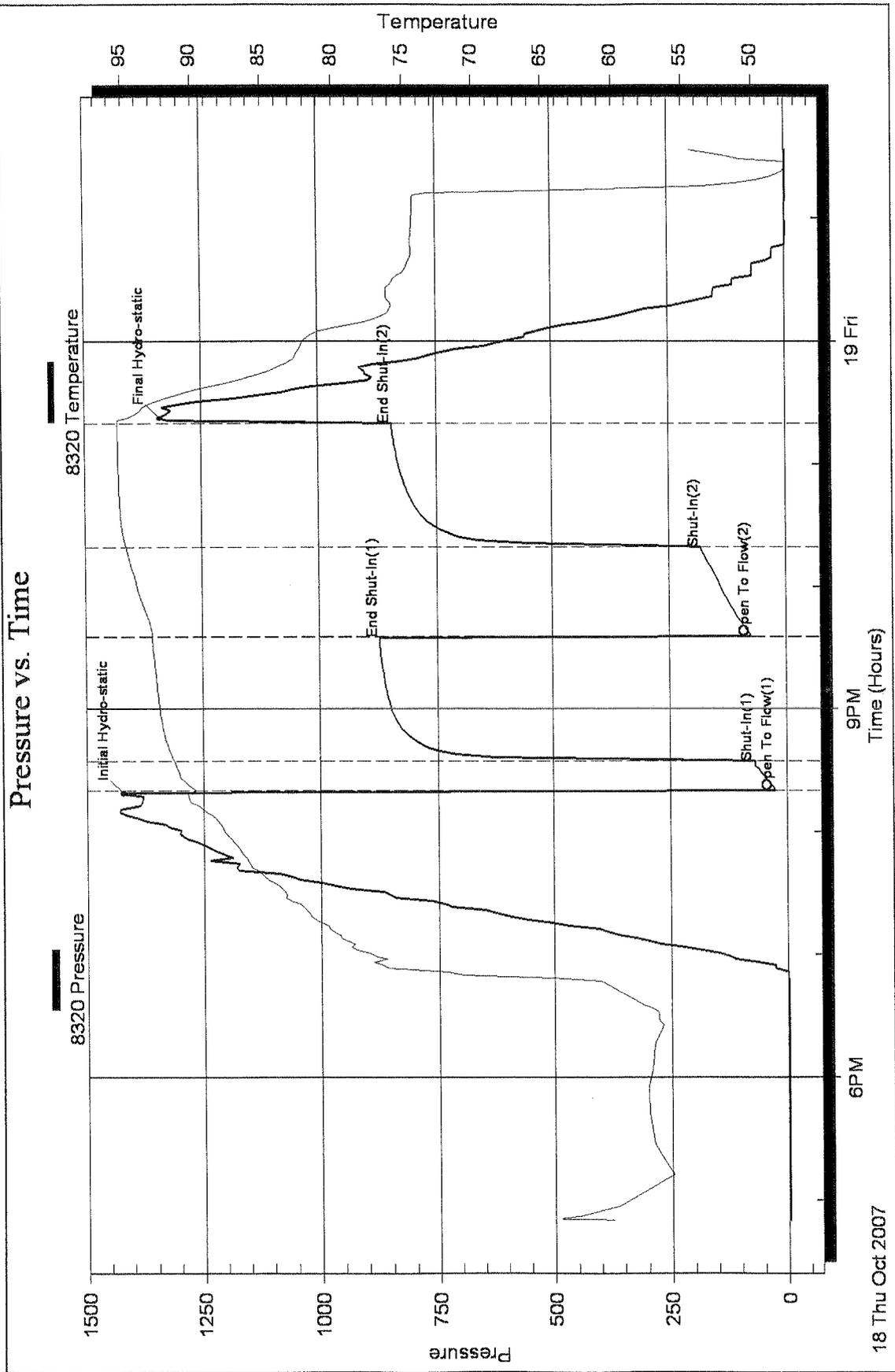
Serial #:

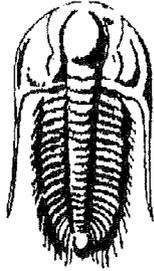
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Jason Oil CO**

PO Box 701
Russell KS 67665

ATTN: Ed Glassman

17 14 13W Russell KS

Driscoll #1

Start Date: 2007.10.19 @ 23:20:41

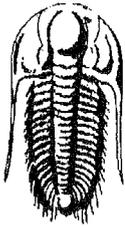
End Date: 2007.10.20 @ 05:42:41

Job Ticket #: 30566 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

ATTN: Ed Glassman

Job Ticket: 30566

DST#: 2

Test Start: 2007.10.19 @ 23:20:41

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:15:41

Time Test Ended: 05:42:41

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: 3308.00 ft (KB) To 3313.00 ft (KB) (TVD)

Reference Elevations: 1885.00 ft (KB)

Total Depth: 3313.00 ft (KB) (TVD)

1880.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8320 Inside

Press@RunDepth: 15.57 psig @ 3309.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.10.19

End Date:

2007.10.20

Last Calib.: 2007.10.20

Start Time: 23:20:42

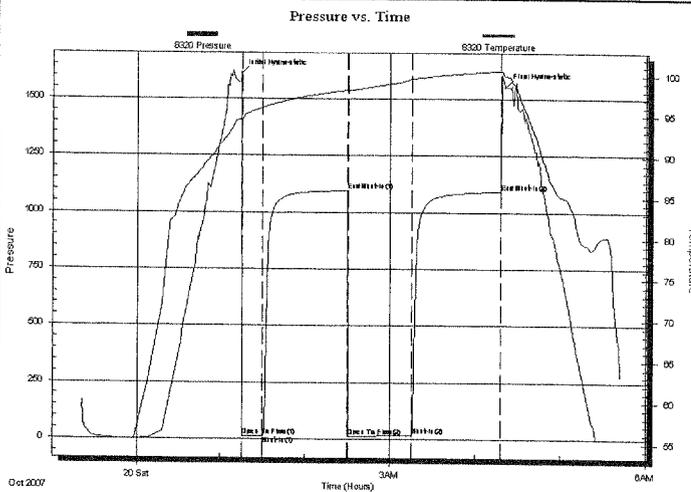
End Time:

05:42:41

Time On Btm: 2007.10.20 @ 01:15:11

Time Off Btm: 2007.10.20 @ 04:21:41

TEST COMMENT: IFP Weak surface blow throughout
ISI No blow back
FFP Weak surface blow throughout
FSI No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1609.15 | 94.75 | Initial Hydro-static |
| 1 | 11.15 | 94.41 | Open To Flow (1) |
| 15 | 11.91 | 96.02 | Shut-In(1) |
| 75 | 1094.35 | 98.20 | End Shut-In(1) |
| 76 | 12.66 | 97.83 | Open To Flow(2) |
| 121 | 15.57 | 99.59 | Shut-In(2) |
| 183 | 1091.24 | 100.56 | End Shut-In(2) |
| 187 | 1553.67 | 99.94 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------|--------------|
| 10.00 | WM w/scum of Oil 40%W 60%M | 0.14 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

Job Ticket: 30566

DST#: 2

ATTN: Ed Glassman

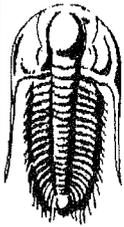
Test Start: 2007.10.19 @ 23:20:41

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3313.00 ft | Diameter: 3.82 inches | Volume: 46.96 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 45000.00 lb |
| | | | <u>Total Volume: 46.96 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 26.00 ft | | | String Weight: Initial 36000.00 lb |
| Depth to Top Packer: | 3308.00 ft | | | Final 36000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 5.00 ft | | | |
| Tool Length: | 26.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|------------------------------|
| Change Over Sub | 1.00 | | | 3288.00 | |
| Shut In Tool | 5.00 | | | 3293.00 | |
| Hydraulic tool | 5.00 | | | 3298.00 | |
| Packer | 5.00 | | | 3303.00 | 21.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3308.00 | |
| Stubb | 1.00 | | | 3309.00 | |
| Recorder | 0.00 | 8320 | Inside | 3309.00 | |
| Perforations | 1.00 | | | 3310.00 | |
| Bullnose | 3.00 | | | 3313.00 | 5.00 Bottom Packers & Anchor |
| Total Tool Length: | 26.00 | | | | |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

Job Ticket: 30566

DST#: 2

ATTN: Ed Glassman

Test Start: 2007.10.19 @ 23:20:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbbl |
|--------------|----------------------------|----------------|
| 10.00 | WM w/scum of Oil 40%W 60%M | 0.142 |

Total Length: 10.00 ft

Total Volume: 0.142 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8320

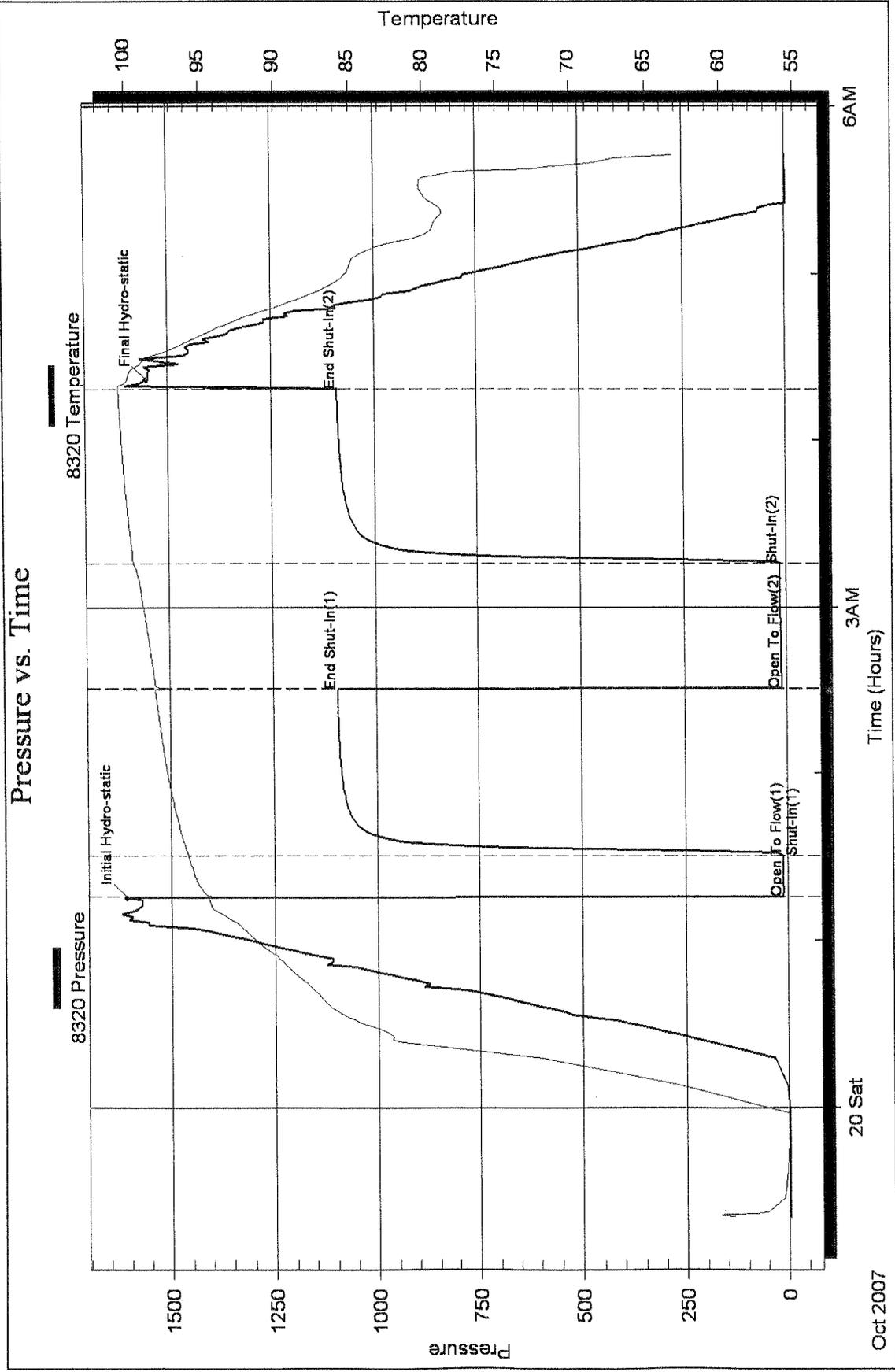
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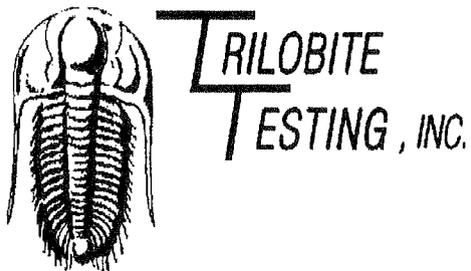
Jason Oil CO

17 14 13W Russell KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Jason Oil CO**

PO Box 701
Russell KS 67665

ATTN: Ed Glassman

17 14 13W Russell KS

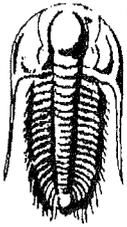
Driscoll #1

Start Date: 2007.10.20 @ 13:15:09

End Date: 2007.10.20 @ 17:58:09

Job Ticket #: 30567 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

ATTN: Ed Glassman

Job Ticket: 30567

DST#: 3

Test Start: 2007.10.20 @ 13:15:09

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:39:00

Time Test Ended: 17:58:09

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: 3308.00 ft (KB) To 3319.00 ft (KB) (TVD)

Total Depth: 3319.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1885.00 ft (KB)

1880.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8320 Inside

Press@RunDepth: psig @ 3311.00 ft (KB)

Start Date: 2007.10.20

End Date:

2007.10.20

Capacity: 7000.00 psig

Start Time: 13:15:10

End Time:

17:58:09

Last Calib.:

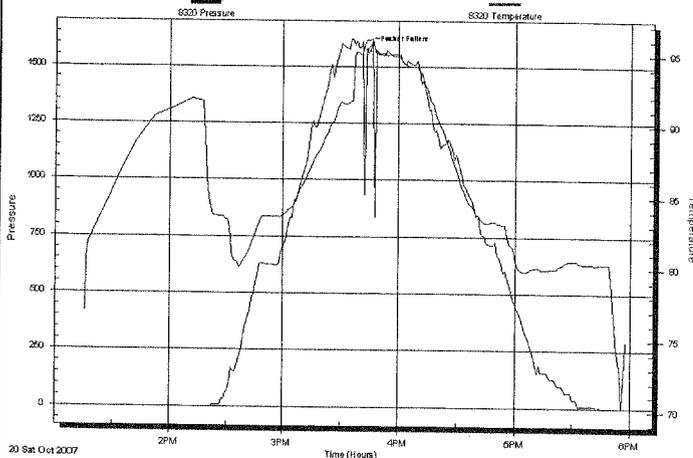
2007.10.20

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP Packers failed pulled tool

Pressure vs. Time



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------------|
| 0 | 1572.71 | 96.06 | --Packer Failure |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil CO
PO Box 701
Russell KS 67665
ATTN: Ed Glassman

Driscoll #1
17 14 13W Russell KS
Job Ticket: 30567 DST#: 3
Test Start: 2007.10.20 @ 13:15:09

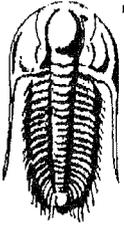
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|-----------------------------------|
| Drill Pipe: | Length: 3313.00 ft | Diameter: 3.82 inches | Volume: 46.96 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: lb |
| | | | <u>Total Volume: 46.96 bbl</u> | Tool Chased: ft |
| Drill Pipe Above KB: | 26.00 ft | | | String Weight: Initial lb |
| Depth to Top Packer: | 3308.00 ft | | | Final lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 11.00 ft | | | |
| Tool Length: | 32.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub | 1.00 | | | 3288.00 | |
| Shut In Tool | 5.00 | | | 3293.00 | |
| Hydraulic tool | 5.00 | | | 3298.00 | |
| Packer | 5.00 | | | 3303.00 | 21.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3308.00 | |
| Stubb | 1.00 | | | 3309.00 | |
| Perforations | 2.00 | | | 3311.00 | |
| Recorder | 0.00 | 8320 | Inside | 3311.00 | |
| Perforations | 5.00 | | | 3316.00 | |
| Recorder | 0.00 | 6246 | Inside | 3316.00 | |
| Bullhose | 3.00 | | | 3319.00 | 11.00 Bottom Packers & Anchor |

Total Tool Length: 32.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

Job Ticket: 30567

DST#: 3

ATTN: Ed Glassman

Test Start: 2007.10.20 @ 13:15:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| | | |

Total Length:

ft

Total Volume:

bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8320

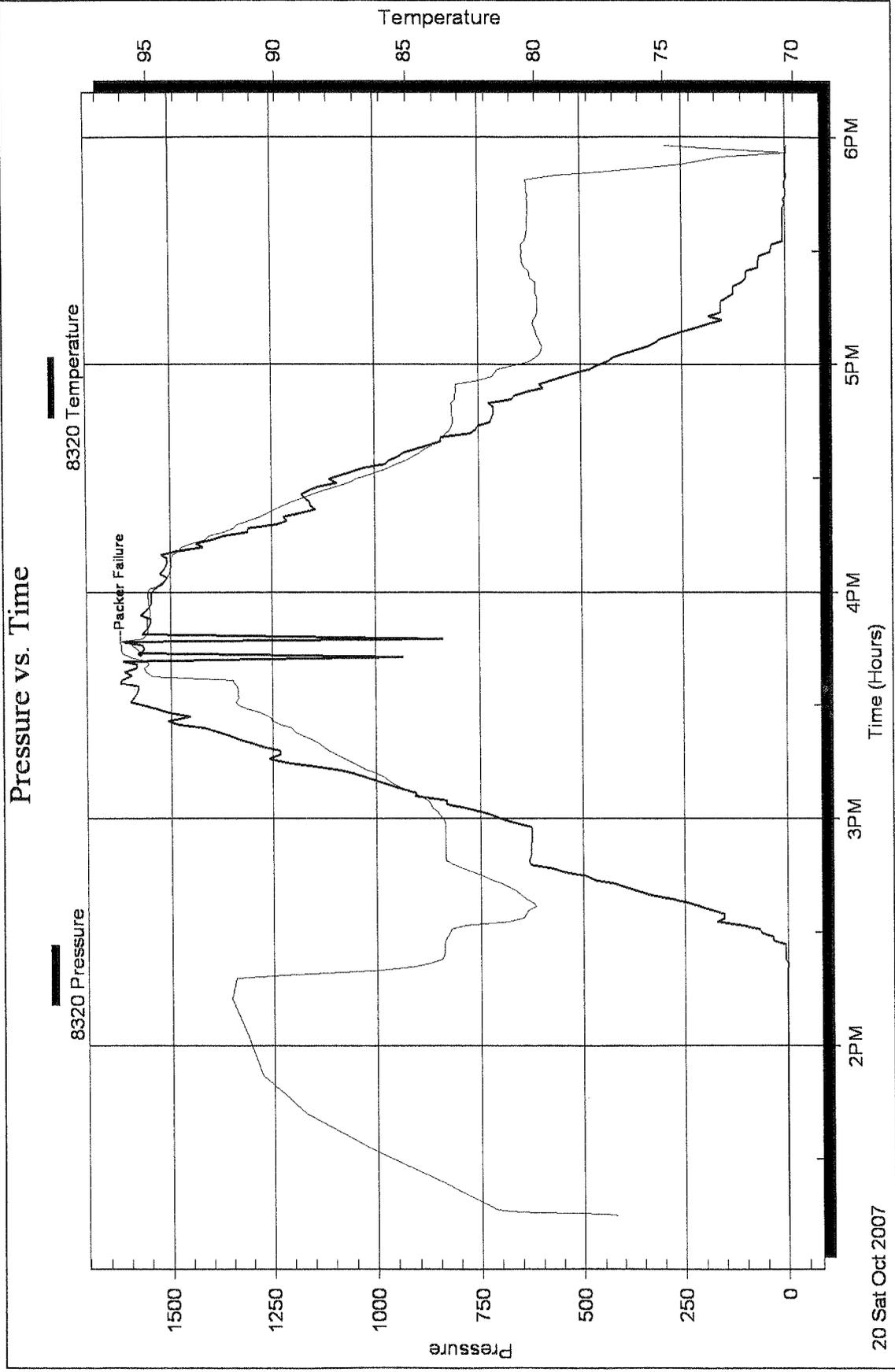
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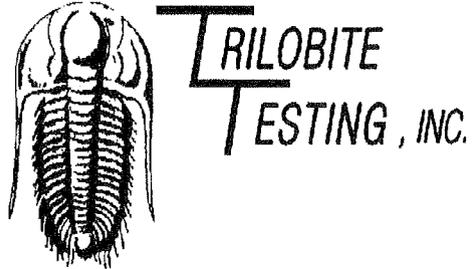
Jason Oil CO

17 14 13W Russell KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Jason Oil CO**

PO Box 701
Russell KS 67665

ATTN: Ed Glassman

17 14 13W Russell KS

Driscoll #1

Start Date: 2007.10.20 @ 18:03:29

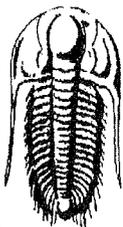
End Date: 2007.10.21 @ 00:37:29

Job Ticket #: 30568 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

ATTN: Ed Glassman

Job Ticket: 30568

DST#: 4

Test Start: 2007.10.20 @ 18:03:29

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:31:29

Time Test Ended: 00:37:29

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: **3290.00 ft (KB) To 3319.00 ft (KB) (TVD)**

Reference Elevations: 1885.00 ft (KB)

Total Depth: 3319.00 ft (KB) (TVD)

1880.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8320

Inside

Press@RunDepth: 206.37 psig @ 3293.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.10.20

End Date: 2007.10.21

Last Calib.: 2007.10.21

Start Time: 18:03:30

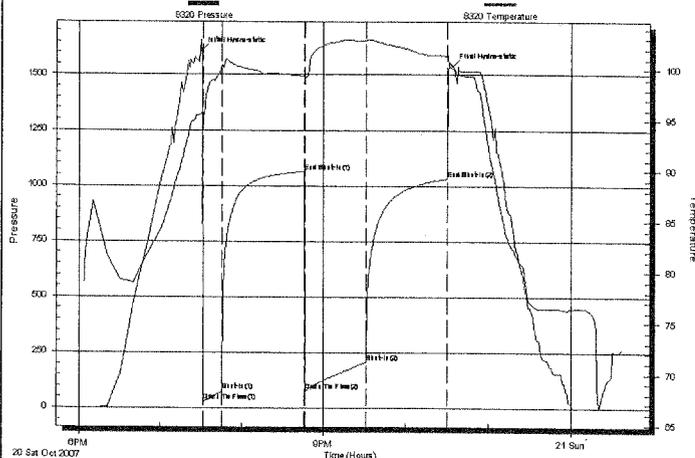
End Time: 00:37:29

Time On Btm: 2007.10.20 @ 19:30:29

Time Off Btm: 2007.10.20 @ 22:33:59

TEST COMMENT: IFP BOB in 9 min
ISI No blow back
FFP BOB in 11 min
FSI No blow back

Pressure vs. Time



PRESSURE SUMMARY

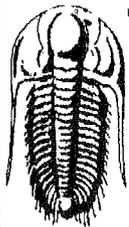
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1607.10 | 95.68 | Initial Hydro-static |
| 1 | 28.80 | 95.52 | Open To Flow (1) |
| 15 | 77.33 | 100.36 | Shut-In (1) |
| 76 | 1064.23 | 99.37 | End Shut-In (1) |
| 76 | 76.07 | 99.20 | Open To Flow (2) |
| 121 | 206.37 | 102.89 | Shut-In (2) |
| 180 | 1031.72 | 101.33 | End Shut-In (2) |
| 184 | 1537.82 | 100.12 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------|--------------|
| 180.00 | Water | 2.55 |
| 180.00 | MW 60%W 40%M | 2.55 |
| 63.00 | Mud w/scum of Oil | 0.89 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

Job Ticket: 30568

DST#: 4

ATTN: Ed Glassman

Test Start: 2007.10.20 @ 18:03:29

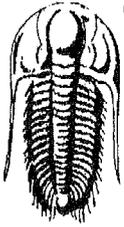
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3281.00 ft | Diameter: 3.82 inches | Volume: 46.51 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 45000.00 lb |
| | | | <u>Total Volume: 46.51 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 12.00 ft | | | String Weight: Initial 36000.00 lb |
| Depth to Top Packer: | 3290.00 ft | | | Final 39000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 29.00 ft | | | |
| Tool Length: | 50.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 3270.00 | |
| Shut In Tool | 5.00 | | | 3275.00 | |
| Hydraulic tool | 5.00 | | | 3280.00 | |
| Packer | 5.00 | | | 3285.00 | 21.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3290.00 | |
| Stubb | 1.00 | | | 3291.00 | |
| Perforations | 2.00 | | | 3293.00 | |
| Recorder | 0.00 | 8320 | Inside | 3293.00 | |
| Perforations | 23.00 | | | 3316.00 | |
| Recorder | 0.00 | 13401 | Inside | 3316.00 | |
| Bullnose | 3.00 | | | 3319.00 | 29.00 Bottom Packers & Anchor |

Total Tool Length: 50.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil CO

Driscoll #1

PO Box 701
Russell KS 67665

17 14 13W Russell KS

Job Ticket: 30568

DST#: 4

ATTN: Ed Glassman

Test Start: 2007.10.20 @ 18:03:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------------|---------------|
| 180.00 | Water | 2.552 |
| 180.00 | MW 60%W 40%M | 2.552 |
| 63.00 | Mud w/scum of Oil | 0.893 |

Total Length: 423.00 ft

Total Volume: 5.997 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

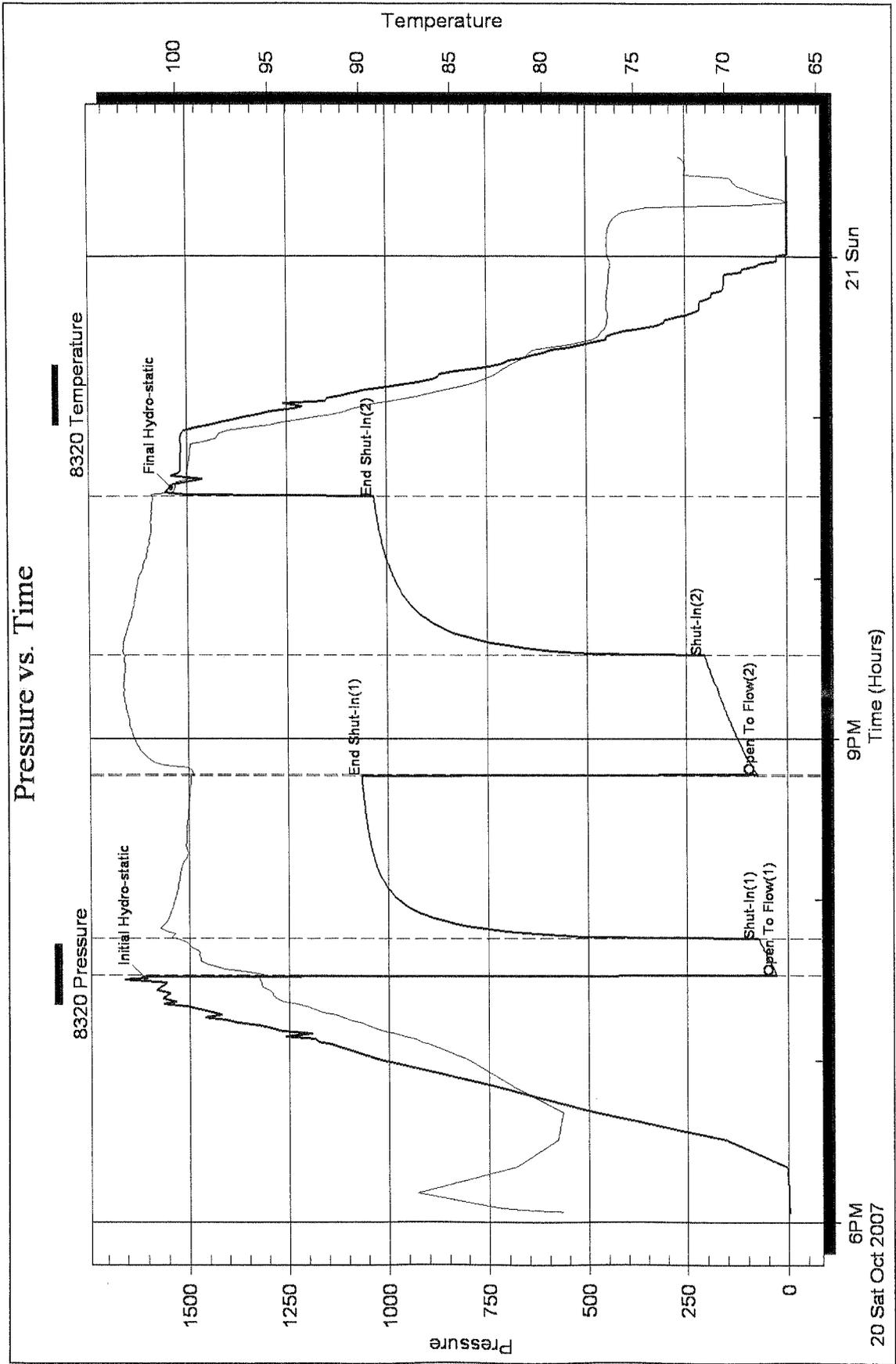
Serial #: 8320

Inside

Jason Oil CO

17 14 13W Russell KS

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 30568

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