

SKELLY OIL COMPANY
W. Opdyoke No. 7

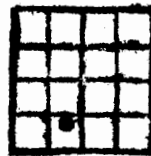
SEC. 29 T. 14 R. 13W
CNL SE SW
660' fr E.L. 990' fr S.L. SW $\frac{1}{2}$

DEEPENING RECORD

Total Depth, 2989=2993 SLM
Comm. 6-17-39 Comp. 7-8-39
Shot or treated, 750 gal 2904-2913 4000 gal 2904-2913
Contractor, Claude Drilling Co.
Issued, 6-28-41

County Russell.

	Rotary	2916
CASING.	Cable	2934 $\frac{1}{2}$
103/4"	275'	
65/8"	2932'	



Elevation.

Production Pot. 402 B.

Figures Indicate Bottom of Formations.

surface soil and sand	65
shale	160
pyrities iron and lime	190
lime and shells	309
shale and shells	384
red rock	520
shale and shells	686
anhydrite	717
shale and shells	1105
salt and shale	1320
lime and shalo	1550
broken lime	1610
shale	1617
shale and limo	1706
limo	1779
broken limo	2185
shalo and lime	2330
shale	2365
broken lime	2451
broken lime and shalo	2570
broken lime	2620
lime	2695
chert	2710
lime	2817
lime and shale	2860
ady grey and silty shale	2885
brown crystalline limo	2890
porous with slight sat.	
hard grey crystalline lime	2900
no porosity or saturation	
grey shaley lime and red	
and green shale	2905 $\frac{1}{2}$
soft brown porous oolitic	
lime	2909
good saturation 2906 $\frac{1}{2}$ -2910	SLM
grey shaley lime	2914
hard crystalline lime	2915
S.L.C. Rotary table to	
derrick floor	2916
drilled with cable tools.	
lime grey and dark and	
green shale	2920
lime grey and dark and	
green shale	2922
very slight show oil 2922	
cored with CT 2922-2925	Rec 3'
all grey and green limy shalo	

Cored with CT 2925-2928 $\frac{1}{2}$ Rec 3'
all grey and green shale
reamed core hole 2922-2928 $\frac{1}{2}$
grey and green shale and
grey lime 2930
cored with CT 2930-2932 $\frac{1}{2}$ Rec 2 $\frac{1}{2}$ '
All grey lime light porosity and
no saturation
tested 2 hours slight show oil and
no wtr.
cored with CT 2932 $\frac{1}{2}$ -2934 $\frac{1}{2}$ Rec 2'
All grey cherty lime
no porosity or sat.
tested 2 $\frac{1}{2}$ hours, slight show oil and no
water.

Total Depth 2934 $\frac{1}{2}$
P.B. 2918

Lansing lime Top 2886
Oil 2906 $\frac{1}{2}$ -2910 Main body pay formation,
slight show oil 2922
slight show no wtr. 2930-2934 $\frac{1}{2}$

DEEPENING RECORD

Comm. 4-29-41 Comp. 5-5-41
Production. Minimum well
5000 Gals. Acid

limestone	2934 $\frac{1}{2}$ -45
blk sh & limestone	2952
limestone	2961
gy sh & limestone	2967
cherty limestone	2972
porous oolitic, oil saturated	
lime	2989
2989 equals 2993 SLM	
Total Depth.	
pay 2972-89	