

State Geological Survey

17-14-13W Ind  
NW NE NW PI

TYPE WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C XX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5692 EXPIRATION DATE 6-84

OPERATOR American Petrofina of Texas API NO. 15-167-22,198

ADDRESS 4613 Jacksboro Highway COUNTY Russell

Wichita Falls, Texas 76302 FIELD Hall-Gurney

\*\* CONTACT PERSON J. D. Morgan PROD. FORMATION \_\_\_\_\_  
PHONE 817-322-3115

PURCHASER The Kaw Pipeline Co. LEASE Ehrlich "B"

ADDRESS % Koch Oil Co. WELL NO. 7

P.O. Box 2256, Wichita, Kansas 67201 WELL LOCATION NW NE NW

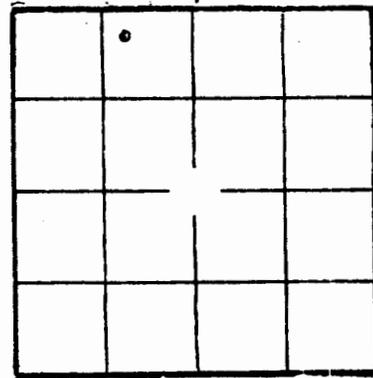
DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 14 RGE 13 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_



TOTAL DEPTH 2470' PBD 2441'

SPUD DATE 9-21-83 DATE COMPLETED 11-4-83

ELEV: GR 1858 DF 1860 KB 1863

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 476' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James D. Morgan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR American Petrofina of TX LEASE NAME Ehrlich "B"

SEC. 17 TWP. 14 RGE. 13 (X)

FILL IN WELL LOG AS REQUIRED: WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Grand Haven	2388'
<input type="checkbox"/> Check if samples sent to Geological Survey.			First Tarkio	2401'
			Dover Lime	2413'
			Sec Tarkio	2425'
Surface	0	10		
Post Rock	10	60		
Shale	60	478		
Shale	478	535		
Shale	535	825		
Anhydrite	825	865		
Shale	865	1105		
Shale & Lime	1105	1646		
Shale & Lime	1646	1927		
Lime & Shale	1927	2155		
Lime & Shale	2155	2315		
Lime & Shale	2315	2470		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 Gal 15% MCA		2401-2430
17,500# 10/20 Sand @ 20,500 Gas Gel		2401-2430
2% KCL		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-4-83	Pump	36.6
Estimated Production - I.P.	Oil	Gas
	11 bbls.	(1 MCF)
		Water 93 % 155 bbls.
		Gas-oil ratio TSTM CFPB
Perforations		
NA		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	24#	476'	Common	300	3% CC
Production	7-7/8"	5 1/2"	15 1/2#	2469'	50/50 Poz-mix	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 holes per ft 3/8" cased gun		2401-2410
Size	Setting depth	Packer set at			