

KANSAS DRILLERS LOG

API No. 15 — 167 — 21,407
County Number

Operator

Icer Addis

Address

Drawer 8038, Wichita, Kansas 67208

Well No.

1

Lease Name

Krug

Footage Location

660

feet from (S) line

330

feet from (E) line

Principal Contractor

L. D. Drilling Co.

Geologist

Richard M. Foley

Spud Date

Jan. 27, 1980

Total Depth

3300

P.B.T.D.

2504

Date Completed

April 3, 1980

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	268'	50-50 Pozmix	180	2% gel. 3% CC
Production		4-1/2"	9.5#	2504'	60-40 Poz.	100	18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
7		2373-2377'
4		2354-2358'

TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. Acid	2373-2377'
Sand Frac by Halliburton 2/15,000 gel water plus 125 sacks	Same
10/20 sand.	

INITIAL PRODUCTION

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Temporarily abandoned

RATE OF PRODUCTION
PER 24 HOURS

Oil

bbls.

Gas

MCF

Water

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ICER ADDIS		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Krug	
S 18 T 14 R 13 KX W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	806'			
Grandhaven	2338			
1st Tarkio Sand	2354			
Dover Lime	2363			
2ns Tarkio Sand	2370			
Tarkio Lime	2409			
3rd Tarkio Sand	2438			
Elmont Lime	2474			
Topeka	2687			
Heebner	2916			
Toronto	2934			
Douglas	2951			
Lansing	2982			
BKC	3244			
Conglomerate	3274			
Arbuckle	3291			
RTD	3300			
DST #1 - 2342-2364' - Open 15 Min. (15-20-15-20), Slide tool approx 5'. Recovered 5' mud, no show, Pressures indicated plugging action DST #2 - 2342-2376' - Open 1 Hr. (30-30-30-30), Inc. to good blow, Recovered 540' muddy, Sl. gas cut water. Show of oil in tool. ISIP: 521 psi. FSIP: 500 psi. IFP: 94-198 psi. FFP: 240-292 psi. DST #3 - 2415-2450' - Open 1 Hr. (30-30-30-30), Recover 70' muddy water w/few oil spots. ISIP: 531 psi. FSIP: 500 psi. IFP: 52 psi. FFP: 62 psi.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	 Signature Owner Title June 11, 1980 Date
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