

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 500 East Murdock, Wichita, Kansas

Company- JOHN LINDAS OIL, INC.
 Form- Rein "A" No. 6

SEC. 19 T. 14 R. 13W
 NW NE NW

Total Depth. 2350
 Comm. 1-20-52 Comp. 2-19-52
 Shot or Treated.
 Contractor. Carter Drlg Co.
 Issued. 3-22-52

County Russell
 KANSAS



CASING:

15 1/2" 5519"
 10 3/4" 455'
 8 5/8" 763' Surface Pipe
 7" 2345'

Elevation. 1798

Production. Pumped 50 bbls

Figures Indicate Bottom of Formations.

cellar	8	lime	1815
clay yellow	30	lime broken	1885
sand, gravel	40	sand, shale	1895
Hole full water		red rock	1910
shale blue	45	lime	1940
shale	50	red rock	1950
shale blue	100	lime	2010
shale white	150	red rock	2035
red rock	205	lime	2085
shale blue	220	shale	2095
shale light	250	red rock	2105
shale	255	shale	2110
iron, blue shale	265	shale, shells	2150
shale sandy	280	lime	2180
sand	290	shale	2190
Hole full of water 280 to 290		slate, shells	2230
		shale blue	2235
shale blue	310	lime	2245
shale, iron	320	Hole Caving	
shale blue	349	lime	2250
iron broken, shale	355	shale blue	2270
shale grey	360	lime	2275
(Drilling in wet hole)		Hole Caving	
shale	385	lime	2290
shale blue	400	Hole Caving	
shale	405	lime	2295
Hole Caving		red rock	2300
shale	435	shale blue	2310
red rock	749	lime	2318
3 BWP from 690-700		red rock	2322
anhydrite	755	shale	2329
lime	790	shale sandy	2335
(Underreamed 8" pipe and put in 4" nipple)		shale grey	2340
		sand tarkio	2345
shale	795	Free Oil in Hole	
red rock	940	sand	2350
shale blue	995	Total Depth	
red rock	1045		
shale grey	1065		
lime	1075	Tops:	
shale blue	1100	Tarkio	2341
shale, shells	1140		
salt	11405		
shale	11410		
lime	11470		
shale	11475		
lime, shale	1500		
shale grey	1515		
lime	1560		
red rock	1570		
lime	1610		
shale	1620		
lime	1655		
red rock	1680		
lime	1710		

Gas encountered at 1690'
 not strong, just enough
 that it is necessary to
 turn out all fires.