

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

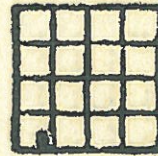
CONTINENTAL OIL CO.
Wm. Letsch No. 8.

SEC. 26 T. 14 R. 13W
SE SW SW
330'N 990'E SWcor.

DEEPENING RECORD

Total Depth. 3260'
Comm. 10-11-38 Comp. 11-1-38
Shot or Treated. 140 Gals. & 8000 Gals.
Contractor. Parker Drlg. Co.
Issued. 9-1-45

County. Russell



Elevation.

CASING:

10 $\frac{3}{4}$ " 312'
7" 2817'
5 $\frac{1}{2}$ " 3115' Cem.

Production. Pot. 1669.26 B.
No water.

Figures Indicate Bottom of Formations.

cellar	10
sand	50
clay & shale	107
white rock	147
shale & shells	320
red bed shells	380
red bed & shale	605
anhydrite	664
red bed	665
shale & shells	1050
salt	1090
salt & shale	1256
shale	1270
lime & shale	1313
shale & shells	1355
lime & shale	1470
shale & shells	1628
sand	1639
lime & shale	1757
lime brkn	1813
lime & shale	1968
shale & shells	2068
shale & lime shells	2152
shale & shells	2253
shale	2275
lime & shale	2323
shale & shells	2430
lime & shale	2523
lime	2597
lime & shale	2655
lime	2685
shale & lime	2750
lime	2755
shale	2788
lime	2790
lime brkn	2818
lime	2881
shale	2883
lime	2898
lime sft	2900
Total Depth.	

DEEPENING RECORD

Texon Oil Co.	
I. P. - Input Well	
T. D. - 3260'	
Comm. - 5-27-45	
Comp. - 7-2-45	
lime	2900 - 2948
shale	2950
lime	2969
shale	2971
lime	2990
slate	2997
lime	3015
shale	3060
shale & shells	3085
sand	3092
lime & sand	3100
sand	3165
lime sdy	3185
sand	3196
lime & sand	3210
granite wash	3239
" "	3260
Total Depth.	

Tops:

Lansing lime	2794
Basal Sand	3080
Granite wash	3208

Deepened from 2900' to 3260'
in granite wash; set cement
bridge @ 3135'. Drilled bridge
& cleaned out hole to 3260'.

6-27-45 Acidized through csg.
w/4000 gals acid; max. press.
800#; min. press. 500#; press.
dropped to vacuum when pump
was stopped.

Top K.C. lime 2794

Well was drilled to a total depth of 2900' and hole filled up 1200' w/oil filling up at the rate of 100' per hr. 140 Gal. of chemical acid was dumped on bottom, the hole cleaned out and filled up at the rate of 200' per hr. No pumping test on well before acidizing. Acidized well w/8000 Gals.

On completion of operation, input capacity of well was 80 BW at 7 point vacuum in 4 hrs.

Note: All depths are calculated from derrick floor except formation log which is calculated from rotary table.

On initial potential test the well pumped 556.42 BO 8 Hrs, giving the well a 24-hr potential of 1669.26 BO - No water.