

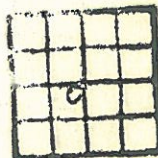
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

CONTINENTAL OIL CO.  
Wm. Letsch No. 10.

SEC. 26 T.14 R. 13W  
NEc SW  
370' S 330'W of Center

County. Russell

Total Depth. 2900' P.B.2860'  
Comm. 11-10-38 Comp. 11-29-38  
Shot or Treated. 125, 1000, & 7000 Gals.  
Contractor. Parker Drlg. Co.  
Issued. 2-4-39



CASING:  
10 <sup>5</sup>/<sub>4</sub>" 323'  
7 " 2821'

Elevation.

Production. Pot. 798 B.  
No water

Figures Indicate Bottom of Formations.

sand	40
clay & shale	96
shale & shells	296
sand	315
shale	326
red bed	604
anhydrite	642
shale & shells	1058
salt	1214
shale & shells	1385
shale & lime	1400
lime brkn	1448
brkn lime & shale	1485
lime & shale	1632
sand	1643
shale & shells	1653
brkn lime & shale	1768
shale & shells	1959
shale & brkn lime	2047
lime & shale	2087
shale & shells	2190
lime	2210
shale & shells	2215
shale & lime shells	2295
lime	2309
brkn lime & shale	2350
shale & shells	2415
shale	2450
shale & lime shells	2490
lime	2504
lime Topeka	2545
lime	2686
brkn lime	2700
shale	2707
shale & shells	2759
shale & lime	2811
lime brkn	2820
lime show of oil	2822
lime	2860
lime hrd	2870
shale	2873
lime	2900
Total Depth.	

On initial potential test the well pumped 244.42 BO 6 Hrs & rods parted This gives a 24-hr potential of 733 BO - No water.

Top of Kansas City Lime 2803

Shale break from 2865 to 2875

Hole plugged back to 2860 in Kansas City lime

125 Gals. of Acid was dumped on bottom

Hole was then bailed and cleaned out to bottom. Two feet of cement was drilled, total depth after drilling cement 2862'

Acidized thru casing w/1000 Gals. On swabbing test, after acidizing well swabbed 22 BO & swabbed down.

Acidized w/7000 Gals.