

R.H. SHIELDS
Giese No. 5

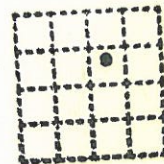
SEC. 28 T. 14 R. 13W.
CN $\frac{1}{2}$ SW NE

Total Depth. 2913
Comm. 4-28-41 Comp. 6-4-41
Shot or Treated.
Contractor.
Issued. 8-30-41

County Russell.

CASING.

20"	20'6"	cemented.
15 $\frac{1}{2}$ "	147'9"	P
12 $\frac{1}{2}$ "	365'	P
10"	680'	P
8"	2298'	P
7"	2877'	cemented.



Elevation.

Production. Pot. 882 B.

Figures Indicate Bottom of Formations.

soil and cellar	10	lime and shale	2515
sand	25	lime	2565
slate HFW 80'	30	shale	2570
sand	139	Topeka lime	2802
iron	149	shale	2810
slate	205	Dodge lime	2828
lime	210	shale red	2833
slate blue	363	shale V.C.	2840
red rock	667	shaly shale	2865
anhydrite lime	710	K.C. lime	2875
red rock	810	shale	2877
slate blue	925	K. C. lime	2902
red rock	960	Pay	2910
slate grey	1035	lime	2913
salt	1045		
slate	1070	Total Depth.	
salt	1340 ?		
shale	1340 ?	Tops. anhydrite lime	667'
lime	1350	Topoka lime	2570'
shale	1360	Dodge lime	2810'
lime shells	1438	K.C. lime	2865'
lime	1575		
red rock	1580		
lime	1735	Top of K.C. pay 2902-2913	
red rock	1740		
lime	1765	Prod. 293.94 bbls of oil	
slate	1770	in 8 hours making an initial	
lime	1790	potential test of 882 bbls of	
slate blue	1800	oil in 24 hours.	
lime	1860		
red rock	1868 $\frac{1}{2}$ BW at 1915		
lime	1935 -1920 Treatment of Pay : 8000 gal acid.		
red rock	1940		
lime	1980		
broken lime	2010		
lime	2030		
lime broken	2050		
lime	2065		
lime and shale	2110		
lime	2120		
shale	2145		
lime and shale	2180		
lime	2195		
lime and shale	2230		
red rock	2235		
show gas and oil 2245-2250			
lime	2250		
shale	2296		
lime	2322		
shale	2370		
show oil 2318-2322			
lime	2390		
shale	2400		
lime	2430		
shale	2440		
lime	2460		