

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- KEYSTONE PETROLEUM CO.
Farm- Weimeister No. 1

SEC. 25 T. 14 R. 13W
NW SW SW

Total Depth. 2223'

Comm. 1-18-51

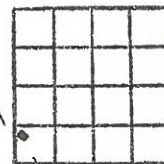
Shot or Treated.

Contractor. Keystone Drlg. Co.

Issued. 8-16-58

DEEPENING RECORD:
Comp. 2-25-51

County Russell
KANSAS



Elevation. _____

Production. DRY

CASING:

13 3/8" 310'
10" 608'
8" 2192'

Figures Indicate Bottom of Formations.

cellar	20	lime	1975
shale	50	sand	1980
red shale	85	shale	1987
shale	115	lime	2030
red shale	120	shale	2040
red rock	150	shale, shells	2075
shale	250	shale	2100
sand	265	lime	2105
shale	305	shale, shells	2160
red rock	310	lime	2163
red shale	320	red shale	2173
red rock	390	lime	2185
red shale	455	shale	2189
sand	470	more oil	2192
red shale	500	Total Depth	

red rock	605		
anhydrite	608	<u>WATER RECORD:</u>	
lime	640		
red rock	655	HFW	250-265
red shale	800	2 BW	455-470
shale	860		

red shale 915 Show oil 2181-2185

shale 1010

salt 1265

shale 1270

lime 1290

brkn lime 1305

shale 1310

lime 1330

shale 1340

lime 1345

shale, shells 1390

lime 1395

red rock 1407

lime 1415

shale, shells 1440

shale 1460

lime 1505

red shale 1520

lime 1565

shale 1570

lime 1665

shale 1670

lime 1695

shale 1705

lime 1735

shale 1743

red shale 1752

lime 1762

shale 1775

lime 1805

shale 1815

lime 1820

red rock 1827

lime 1865

red shale 1890

lime 1930

shale 1950

DEEPENING RECORD:

Comm-6-16-53

Comp-7-15-53

Prod-DRY

O.T.D.-2192'

T.D.-2223'

Deepened from 2192-2223'

Total Depth

Tarkio pay 2207-10

6" liner set on pmp.