

15-167-23186

TRILOBITE TESTING L.L.C.

33-14s-13w

OPERATOR : New Generations Inc.
WELL NAME: Carter B #1
LOCATION : 33-14s-13w Russell co KS
INTERVAL : 2880.00 To 2890.00 ft

DATE 11-14-00
KB 1728.00 ft TICKET NO: 13808 DST #1
GR 1723.00 ft FORMATION: LKC "C"
TD 2890.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 45 Rec.	11084	11084				PF Fr. 0207 to 0252 hr
SI 45 Range(Psi)	4300.0	4300.0	0.0	0.0	0.0	IS Fr. 0252 to 0337 hr
SF 45 Clock(hrs)	12	12				SF Fr. 0337 to 0422 hr
FS 45 Depth(ft)	2883.0	2883.0	0.0	0.0	0.0	FS Fr. 0422 to 0507 hr

	Field	1	2	3	4	
A. Init Hydro	1476.0	1493.0	0.0	0.0	0.0	T STARTED 0010 hr
B. First Flow	11.0	13.0	0.0	0.0	0.0	T ON BOTM 0202 hr
B1. Final Flow	33.0	30.0	0.0	0.0	0.0	T OPEN 0207 hr
C. In Shut-in	493.0	501.0	0.0	0.0	0.0	T PULLED 0507 hr
D. Init Flow	44.0	51.0	0.0	0.0	0.0	T OUT 0732 hr
E. Final Flow	55.0	58.0	0.0	0.0	0.0	
F. Fl Shut-in	439.0	460.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1401.0	1379.0	0.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	I	I				Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 40000.00 lbs
						Initial Str Wt 22000.00 lbs
						Unseated Str Wt 27000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 2915.00 ft

RECOVERY

Tot Fluid 65.00 ft of 0.00 ft in DC and 65.00 ft in DP
65.00 ft of Muddy water w/ oil scum
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.40 lb/c:
Vis.	44.00 S/L
W.L.	0.00 in3
F.C.	0.00 in
Mud Drop	

BLOW DESCRIPTION

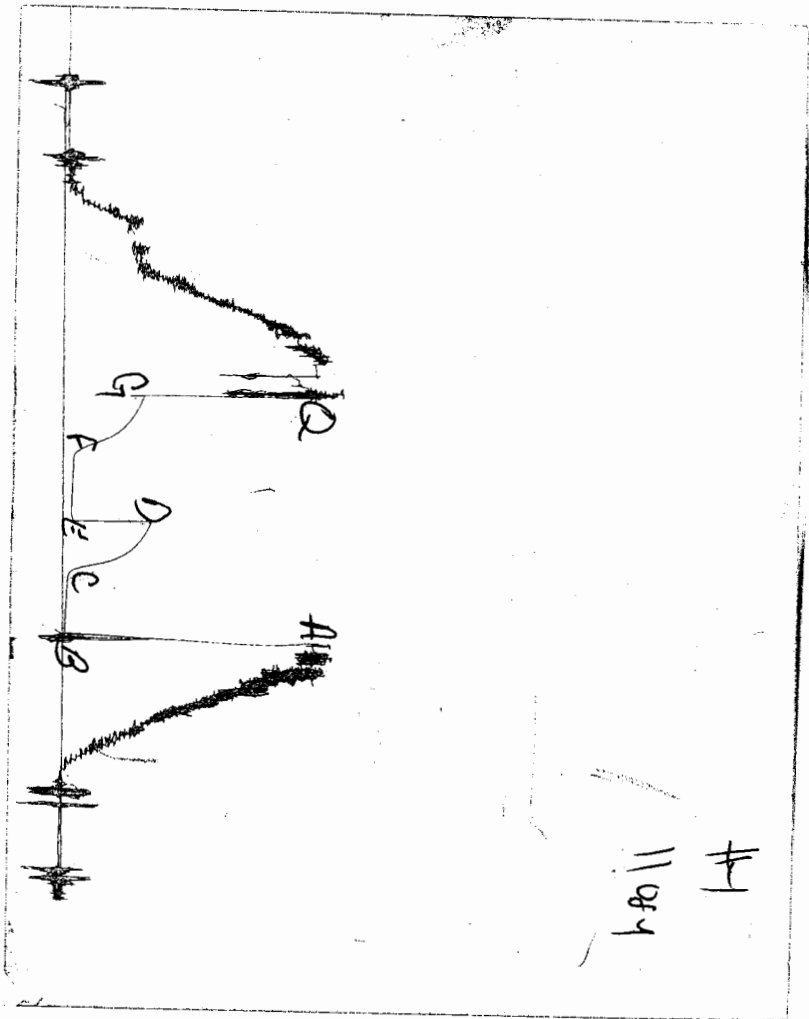
Initial Flow:
1/2" blow building to 2 1/2"
Final Flow:
Surface blow building to 2 1/2"

Amt. of fill	0.00 ft
Btm. H. Temp.	104.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Paul Simpson
Co. Rep.	Dave Shumaker
Contr.	A&A Productions
Rig #	
Unit #	
Pump T.	

SAMPLES:
SENT TO:

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 13808

Test Ticket

Well Name & No. <u>Carter B #1</u>	Test No. <u>1</u>	Date <u>11-14-00</u>
Company <u>New Generation Oil, Inc</u>	Zone Tested <u>LKC 'C'</u>	
Address <u>2015 E Hwy 40 Russell Ks 67665</u>	Elevation <u>1778</u>	KB <u>1723</u> GL
Co. Rep/ Geo. <u>Dave Shumaker</u>	Cont. <u>A + A Prod</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>33</u>	Twp. <u>14s</u>	Rge. <u>Bw</u> Co. <u>Russell</u> State <u>Ks</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>2880-2890</u>	Initial Str Wt./Lbs. <u>22,000</u>	Unseated Str Wt./Lbs. <u>27,000</u>
Anchor Length <u>10</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>40,000</u>
Top Packer Depth <u>2875</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>2880</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>2890</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.4</u> LCM _____ Vis. <u>44</u> WL _____	Drill Pipe Size <u>4 1/2 FT</u>	Ft. Run <u>2915</u>
Blow Description <u>1/2" blow building to 2 1/2"</u>		

FF - surface blow building to 2 1/2"

Recovery — Total Feet <u>65</u>	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. <u>65</u> Feet Of <u>muddy water w/ oil scum</u>	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>104</u> °F Gravity _____	*API D@ _____	°F Corrected Gravity _____	*API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery	Chlorides _____ ppm System	

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1476</u>		PSI Recorder No. <u>11084</u>	T-On Location <u>2240</u>
(B) First Initial Flow Pressure	<u>11</u>		PSI (depth) <u>2883</u>	T-Started <u>0010</u>
(C) First Final Flow Pressure	<u>33</u>		PSI Recorder No. <u>24174</u>	T-Open <u>0207</u>
(D) Initial Shut-In Pressure	<u>493</u>		PSI (depth) <u>2885</u>	T-Pulled <u>0507</u>
(E) Second Initial Flow Pressure	<u>44</u>		PSI Recorder No. _____	T-Out <u>0732</u>
(F) Second Final Flow Pressure	<u>55</u>		PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>439</u>		PSI Initial Opening <u>45</u>	Test <u>650</u>
(Q) Final Hydrostatic Mud	<u>1401</u>		PSI Initial Shut-in <u>45</u>	Jars _____
			Final Flow <u>45</u>	Safety Joint _____
			Final Shut-in <u>45</u>	Straddle _____

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Approved By [Signature]
Our Representative Paul Simpson

Elec. Rec. _____
Mileage 33 miles 33
Other 1 hr 30
TOTAL PRICE \$ 713

8.52