

PT

State Geological Survey
AFFIDAVIT AND COMPLETION FORM
WICHITA BRANCH

9-14-13W

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Corie Oil, Inc. API NO. _____
ADDRESS Box 534 COUNTY Russell
Russell, Kansas 67665 FIELD _____

**CONTACT PERSON Carroll Mudd LEASE Killian
PHONE 913-483-6006 PROD. FORMATION _____
PURCHASER _____ WELL NO. 1

ADDRESS _____ WELL LOCATION NW/4 SW/4 SW/4
_____ Ft. from _____ Line and
_____ Ft. from _____ Line of

DRILLING CONTRACTOR Red Tiger Drilling Company the SEC. 9 TWP. 14S RGE. 13W
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 2,490' PBTD _____
SPUD DATE 11/20/81 DATE COMPLETED 11/23/81
ELEV: GR _____ DF _____ KB 1,871'

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (DRILL) TOOLS New Casing-Surface
Report of all strings set - surface, intermediate, production, etc. (New) / (XXXX) casing-Production

KCC _____
KGS _____
MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	273'	Common	175 sx	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	9.5#	2,489'	Common	100 sx	18% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED
Depth Interval Tested
STATE CORPORATION COMMISSION
DEC 14
CONSERVATION DIVISION

W81-41-P

9-14-13W

Name of lowest fresh water producing stratum Unknown Depth 100'
Estimated height of cement behind pipe 266'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Post Rock & Shale	0	276		
Shale	276	448		
Shale & Sand	448	821		
Anhydrite	821	855		
Shale	855	1460		
Shale & Lime	1460	2018		
Lime & Shale	2018	2490		
RTD		2490		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS,

Carroll Mudd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Corie Oil Company, Inc.
OPERATOR OF THE Killian LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 9th DAY OF December 19 81, AND THAT ALL