

8-14-1300

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR F & B Investments APT. NO. 15-167-21 343  
 ADDRESS Box 366, Russell, Kansas 67665 COUNTY Russell

FIELD Hall-Gurney  
 LEASE Carter

\*\*CONTACT PERSON Bernie Erbert PHONE 913-483-2176  
 PURCHASER N C R A PROD. FORMATION Tarkio

ADDRESS McPherson, Kansas WELL NO. 4  
 WELL LOCATION NW/4 NE/4 SE/4

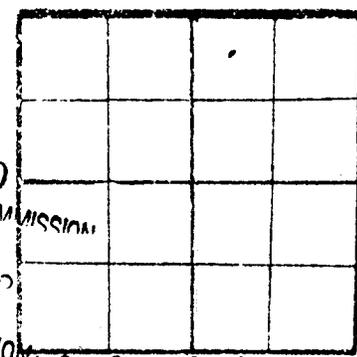
DRILLING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 2,585' PBDT \_\_\_\_\_  
 SPUD DATE 12/8/81 DATE COMPLETED 12/11/81

ELEV: GR 1872 DF 1875 KB 1877  
 DRILLED WITH (~~CXBX~~) (ROTARY) (~~XXX~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~XXXX~~) casing - Production

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 FEB 22 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS

MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	228'	Common	150 sx	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	9.5#	2,584'	Common	100 sx	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	2428-34
TUBING RECORD			4	Jet	2410-16
Size	Setting depth	Packer set at	4	Jet	2403-06
2"	2460				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

21,000 gal. gelled water frac using 150 sacks 10/20 sand  
 with 1000 gal. 15% MCA Acid to spearhead with \_\_\_\_\_

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Well **W-8** Name of lowest fresh water producing stratum Unknown Depth 100'  
 Estimated height of cement behind pipe 221'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	229	8-14-13w	
Cement, Plug & Shale	229	250		
Shale	250	835		
Anhydrite	835	868		
Shale	868	1950		
Shale & Lime	1950	2140		
Lime & Shale	2140	2585		
RTD		2585		

NO DRILL STEM TEST

DST?

CONSERVATION COMMISSION  
 FEB 12 1982

TEST DATE:		PRODUCTION	
Date of first production 1/28/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF	Water 125 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.