

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4952  
Name STARK, F. SCHLOBOHM  
Address P.O. Box 184  
City/State/Zip DURHAM, NH 03824

Purchaser NCRA - LEASE NO. 20645  
P.O. Box 1404  
McPHERSON, KS 67460

Operator Contact Person JOHN L. DRISCOLL  
Phone (913) 483-5255 - MOBILE  
(913) 483-6116 - HOME

Contractor: License # 6535  
Name SUPER OILWELL SERVICE, INC.

Wellsite Geologist FRANCIS C. WHISLER  
Phone (913) 483-3020

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SMD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well Info as follows:

Operator BRUNSON DRILLING CO.  
Well Name DUMLER NO. 1  
Comp. Date DEC. 30, 1945 Old Total Depth 3380  
D+A

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-22-87 9-24-87 10-8-87  
Spud Date Date Reached TD Completion Date  
3380 2560  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 442 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name ALLIED CEMENTING CO. INC  
Invoice # 49783

API NO. 15- 167-01017  
County RUSSELL  
SE SE NE Sec 8 Twp 14S Rge 13 East  
..... West

2970 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

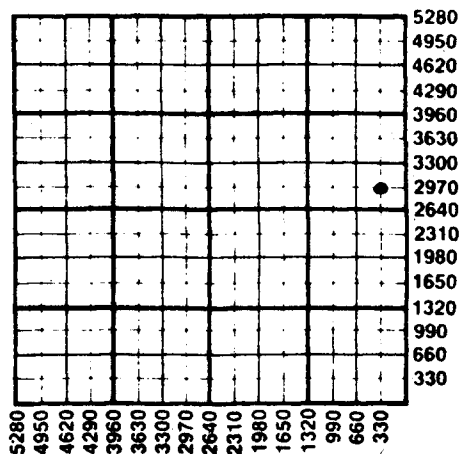
Lease Name DUMLER Well # 2

Field Name HALL-GURNEY

Producing Formation TARKIO SANDS

Elevation: Ground 1870 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # E 24,783  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 4770 Ft North from Southeast Corner  
(Stream, pond etc) 4900 Ft West from Southeast Corner  
Sec 17 Twp 14S Rge 13 East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name STARR F. SCHLUBOHN Lease Name DUMLER Well # 2

Sec. 8 Twp. 14S Rge. 13  East  West County RUSSELL

Estimated Production Per 24 Hours	Oil	WELL LOG Gas	Water	Gas-Oil Ratio	Gravity
	8 Bbls	0 MCF	80 Bbls	9%	35.0
					CFPB

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
GRAND HAVEN LIME	2394	
1 <sup>ST</sup> TARKID SANDS	2408	2418
2 <sup>ND</sup> TARKID SANDS	2430	2442
TARKID LIME	2468	
ELMONT LIME	2532	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

24 HOURS

<p>CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		442'	(EXISTING FROM DRIL. WELL)		
PERFORATION	7 7/8"	4 1/2"	10.5 #	2581'	60/40 PZ	100 SKS	10% SAC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2410-2416 - 1 <sup>ST</sup> TARKID SANDS			22.000 # 12-20 MESH SAND		2410	
2	2430-2442 - 2 <sup>ND</sup> TARKID SANDS			9.500 GAL. 7 1/2% HCA		2442	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		2460.09					
Date of First Production		Producing Method					
OCT. 12, 1987		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					