

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6343
name Yost Oil Operations, Inc.
address P.O. Box 811
City/State/Zip Russell, KS 67665

Operator Contact Person Blond Farmer
Phone 913-483-6455

Contractor: license # 5671
name Revlin Drilling Inc.

Wellsite Geologist Lewis Chubb
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

NO: old well info as follows:
Operator Corie Oil
Well Name Heinze #1
Comp. Date 5-13-82 Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-10-82 5-13-82 5-13-82
Spud Date Date Reached TD Completion Date

2437 2437
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 437 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 800 feet depth to Surface w/ 250 SX cmt
(50-50 poz) 50 sks quick set

API NO. 15 167-21917
County Russell
SE SE SE Sec 9 Twp 14 Rge 13
(location) East West
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

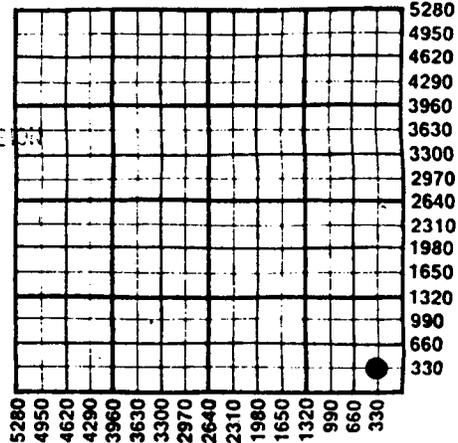
Lease Name Heinze SWDW Well# 1

Field Name Hall Gurney

Producing Formation Tarkio Sands

Elevation: Ground 1819 KB 1824

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 20 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Post Rock	0	460
Shale	460	788
Anhydrite	788	823
Shale	823	1590
Shale w/Lime	1590	2210
Shale	2210	2340
Grandhaven Lime	2341	2350
Sand	2350	2368
Dover Lime	2368	2370
Sand	2370	2390

TUBING RECORD size 2 3/8" set at 2345' packer at 2345' Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) ..SWDW..

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	SWDW		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) ..SWDW..
 Dually Completed.
 Commingled

NOV 30 1984
 State Geological Survey
 WICHITA BRANCH

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/2" 7 7/8"	8 5/8" 4 1/2"	24# 9.5#	457' 2434'	Common 60-40 Poz.	235 100	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	2376 to 2382		
2	2353 to 2363		