

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1



CONFIDENTIAL

WICHITA BRANCH

10/21/01
94-14-13W
And

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Jason Oil Company

API NO. 15-167-21,793

ADDRESS Box 701

COUNTY Russell

Russell, Kansas 67665

FIELD _____

**CONTACT PERSON James L. Schoenberger

PROD. FORMATION _____

PHONE 913-483-4204

LEASE Parkhurst

PURCHASER _____

WELL NO. STATE CORPORATION COMMISSION

ADDRESS _____

WELL LOCATION NW NE SW

DRILLING CONTRACTOR Murfin Drilling Company

330 Ft. from North Line and

ADDRESS 617 Union Center

650 Ft. from East Line of

ADDRESS Wichita, Kansas 67202

the SW/4 SEC. 9 TWP. 14S RGE. 13W

PLUGGING none

WELL PLAT

CONTRACTOR ADDRESS _____

KCC
KGS
(Office Use)

RELEASED
Date: 1 OCT 1982
FROM CONFIDENTIAL

TOTAL DEPTH _____ PBTD _____

SPUD DATE 10/08/81 DATE COMPLETED _____

ELEV: GR 1844' DF _____ KB 1853'

DRILLED WITH (~~KAMX~~) (ROTARY) (~~KMX~~) TOOLS

Amount of surface pipe set and cemented 333' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac	same as above

Date of first production 1-2-1982 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls. Gas _____ MCF Water 75 % 60 bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____



WELL LOG

Show all important zones of porosity and permeability, and all zones of interest, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORM NO. DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 from 2371' to 2445' (Tarkio). Could not reach bottom, conditioning hole.</p> <p>DST #2 from 2376' to 2445'. Packer failure.</p> <p>DST #3 from 2331' to 2445'. Packer failure.</p> <p>DST #4 from 2378' to 2525'. Recovered 320' gas cut muddy water; last 120' heavily gas cut with slight show of oil. IFP:155-150#/30"; ISIP:579#/30"; FFP:180-180#/30"; FSIP:549#/30".</p> <p>DST #5 from 2378'-2453' with straddle packers. Recovered 330' of gas cut watery mud, slight show oil. IFP:130-100#/30"; ISIP:440#/30"; FFP:140-120#/30"; FSIP:470#/30".</p>				9-14-15W
ELECTRIC LOG TOPS				
Anhydrite		808' (+1045)		
B/Anhydrite		846' (+1007)		
Grand Haven Ls.		2370' (- 517)		
1st Tarkio Sand		2383' (- 530)		
2nd Tarkio Sand		2403' (- 550)		
Tarkio Ls.		2441' (- 588)		
Willard Sand		2467' (- 614)		
Elmont Ls.		2506' (- 653)		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	333'	common quickset	180	2% gel, 3% CC
casing	7-7/8ths	4 1/2"	10 1/2#	2580'	common	75	" " "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	2510'	none	4	Jet	2404' to 2414'
			4	Jet	2384' to 2392'