

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

9-14-13W  
ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # CG-22 EXPIRATION DATE 6-30-83

OPERATOR Jason Oil API NO. \_\_\_\_\_

ADDRESS Box 701 COUNTY Russell

Russell Kans

FIELD Hall Burney

\*\* CONTACT PERSON James Schamberger PROD. FORMATION Tarkio  
PHONE 483-4204

PURCHASER Clear Creek LEASE Parkhurst

ADDRESS McPherson Kans WELL NO. 1

WELL LOCATION NW 4E SW

DRILLING SOS 1650 Ft. from west Line and

CONTRACTOR Russell Kans 2510 Ft. from South Line of

ADDRESS \_\_\_\_\_ the NW (Qtr.) SEC 9 TWP 14 RGE 13 (E)(W)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 2530 PBTD \_\_\_\_\_

SPUD DATE 11-3-81 DATE COMPLETED 11-12-81

ELEV: GR 1844 DF \_\_\_\_\_ KB 1851

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 705646

Amount of surface pipe set and cemented 333 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
<u>Sand Frac</u>		<u>2384-92</u>	
		<u>2404-14</u>	
Date of first production <u>1-1-92</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity <u>37</u>	
Estimated Production -I.P. <u>30</u> bbl.	Gas <u>50</u> %	Water <u>60</u> %	Gas-oil ratio <u>60</u> CPFS
Disposition of gas (vented, used on lease or sold)		Perforations <u>2384-92</u> <u>2404-14</u>	

WGI-91-P

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Jason Oil

LEASE Parthurst

SEC. 9 TWP. 14 RGE 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>✓ Check if no Drill Stem Tests Run.</p>					
Sand shale		0	808	Indian Creek	2326-475
Iron Pyroite & chert		808	845	Grand Haven	2370-519
Shale		845	2326	1st Sand Dover lime	2384-540 2396-545
Shale & lime		2326	2370	2nd Sand	2404-560
Sand & shale		2370	2384	Terkio lime	2442-591
Sand		2384	2392		
Shale & lime		2392	2404		
Sand		2404	2414		
Shale		2414	2442		
Lime		2442	2460		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 3/4	24	333	Common	175	2% G.C.
Production	7 3/8	4 1/2	10 1/2	2625	Common	75	5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	T Jet	2384-92
Size	Setting depth	Packer set at	2	J Jet	2404-14
2 3/8	2420				