

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Pi 9-14-13W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6622 EXPIRATION DATE 6-30-83

OPERATOR Jason Oil API NO. 167 21 972

ADDRESS Box 701 COUNTY Russell

Russell Kans 67665 FIELD Hall Gurney

\*\* CONTACT PERSON Jim Schaefer PHONE 483-4204 PROD. FORMATION Turkia

PURCHASER Clear Creek LEASE Parkhurst

ADDRESS McPherson Kans WELL NO. 2

DRILLING CONTRACTOR Emphais's 2310 Ft. from West Line and

ADDRESS Russell Kans 2310 Ft. from South Line of the (Qtr.) SEC 9 TWP 14 RGE 19 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT


(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 2455 PBTD \_\_\_\_\_

SPUD DATE 8-12-82 DATE COMPLETED 8-19-82

ELEV: GR 1851 DF 1854 KB 1856

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 70 564 G.

Amount of surface pipe set and cemented 257 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jason Schaefer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jason Schaefer

WGI-M-P

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Josen

LEASE Forkhurst

SEC. 9 TWP. 14 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Shale	0	817	Grandhaven	2372-576
Iron pyrite	817	850	1st Sand	2386-530
Shale	850	2332	Dover	2398-542
Shale & Lime	2332	2372	2nd Sand	2406-550
Sandstone Shale	2372	2386	Tarkio	2444-588
Shale & Lime	2386	2398		
Sand & Shale	2398	2406		
Shale & Lime	2406	2444		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac 20,000 lb	2391-97
	2408-18

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-2-82	Pumping	37

  

Estimated Production -I.P.	Oil	Gas	Water	Geo-oil ratio
8			30% 42	

  

Disposition of gas (vented, used on lease or sold)	Perforations
	2391-97 2408-18

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 3/8	24	257	Common	175	2% C.C
Production	7 3/8	4 1/2	10 1/2	2490	Common	25	5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			12	Jet	2391-97
			2	Jet	2408-18

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	2420	