

9-14-13W

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie #5198

API NO. 15-167-21,962

ADDRESS 125 N. Market, Suite 950
Wichita, Kansas 67202

COUNTY Russell
FIELD

**CONTACT PERSON Scott Ritchie
PHONE 316-267-4375

PROD. FORMATION Tarkio sand

PURCHASER Koch Oil Company

LEASE Parkhurst

ADDRESS Box 2256
Wichita, Kansas 67201

WELL NO. 1 "A"

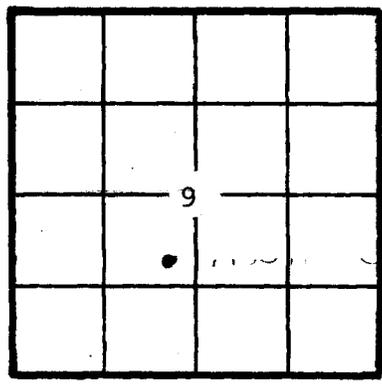
WELL LOCATION SE NE SW

DRILLING Contractor Glacier Drilling Company, Inc.
CONTRACTOR
ADDRESS P.O. Box 1509
Emporia, Kansas 66801

1650 Ft. from South Line and
2310 Ft. from West Line of
the SW/4SEC. 9 TWP. 14S RGE. 13W

PLUGGING None
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2,490' PBD 2434'

SPUD DATE 8-11-82 DATE COMPLETED 8-14-82

ELEV: GR 1852' DF KB 1857'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 511.70' of 7" DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (X)KOR(X)OP

OPERATOR OF THE Parkhurst "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

WEL-41-P
SIDE TWO

9-14-134

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	8		
Sandy clay	8	512		
Shale and clay	512	656		
Sand and clay	656	670		
Red clay/shale	670	809		
Anhydrite	809	845		
Red Clay Shale	845	1490		
Shale w/lime	1490	1676		
Shale	1676	2371		
Grandhaven	2371	2385		
1st Tarkio Sand	2385	2404		
2nd Tarkio Sand	2404	2441		
Tarkio ls	2441	2490 TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized with 500 gal. of 15% MCA.		2380'-2388'; 2403'-2413'
Fracture treated with 500 bbls. of gelled water and 150 sacks of 10-20# sand.		
Date of first production 12/23/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas MCF
	Water % 112 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2380'-2388'; 2403'-2413'

No Dst Run

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9-7/8"	7"	25	511.70'	Common	175	3% cc
PRODUCTION	6-1/4"	4 1/2"	9.5	2474.00'	Common	60	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	SSB	2380'-2388'
Size	Setting depth	Pecker set at	2	SSB	2403'-2413'