

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 04895Name: New London Oil Inc.Address: 12500 San Pedro, Suite 500City/State/Zip: San Antonio, TX 78216

Purchaser:

Enron

Operator Contact Person:

Phone: (512) 490-2296

Designate Type of Original Completion

☒ New Well ☐ Re-Entry ☐ WorkoverDate of Original Completion 5-20-88Name of Original Operator Solar Petroleum, Inc.Original Well Name E. Miller "A" 67-30

Date of Recompletion:

12-10-8912-15-89

Commenced

Completed

AUG 22 1991

Re-entry ☐Workover ☒

Designate Type of Recompletion/Workover:

☒ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

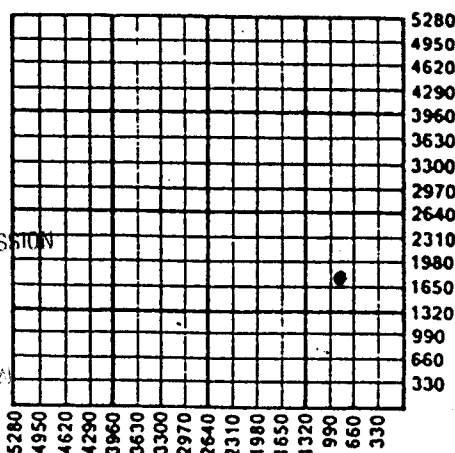
☐ Deepening ☐ Re-perforation  
☐ Plug Back ☐ PBD  
☐ Conversion to Injection/Disposal

Is recompleted production:

☒ Commingled Docket No. 29111  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (Disposal or Injection?) Docket No. \_\_\_\_\_

API NO. 15- 167,-22,806County RussellSW NE SE Sec. 30 Twp. 14S Rge. 13 ☒ East West1670 Ft. North from Southeast Corner of Section940 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name E. Miller "A" Well # 67-30Field Name Hall-GurneyProducing Formation LKC/Granite WashElevation: Ground 1736' KB 1741'

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
 C ☐ Wireline Log Received  
 C ☐ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA  
☒ KGS ☐ Plug ☐ Other  
 (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brenda Boy Title Production Analyst Date 8-20-91Subscribed and sworn to before me this 20th day of August 19 91

Notary Public

ARLENE F. JOHNSON

Notary Public State of Texas

My Commission Expires 12-7-92Date Commission Expires 12-7-92

FORM ACO-2

7/89

## SIDE TWO

Operator Name New London Oil Inc. Lease Name E. Miller A Well # 67-30  
 Sec. 30 Twp. 14S Rge. 13 ☐ East  
☒ West County Russell

## RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|--|-------|--------|----------------|--------------|----------------------------|
|  | Top   | Bottom |                |              |                            |
|  |       |        |                |              |                            |
|  |       |        |                |              |                            |
|  |       |        |                |              |                            |
|  |       |        |                |              |                            |

| Shots Per Foot | PERFORATION RECORD                          | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |
|----------------|---|---|
|                | Specify Footage of Each Interval Perforated |   |
|                | 2890'-96'; 2912'-16'; 2962'-67';            |   |
|                | 2891'-94'; 2912'-14';                       |   |
|                | 3140'-3146'                                 |   |
|                |   |   |
|                |   |   |
|                |   |   |

PBTD \_\_\_\_\_ Plug Type Removed packer - Commingled LKC & Granite Wash

## TUBING RECORD

Size 2 3/8" Set At - Packer At None Was Liner Run - Y - N

Date of Resumed Production, ~~Disposal or Injection~~ 5-23-91

Estimated Production Per 24 Hours Oil 4 Bbls. Water 167 Bbls. - Gas-Oil-Ratio  
 Gas - Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

None