

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04895

Name: New London Oil, Inc.

Address 12500 San. Pedro, Suite 500

City/State/Zip San Antonio, TX 78216

Purchaser: Enron

Operator Contact Person: Brenda Goza/Don Hester

Phone (512) 490-2296

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kris Hartman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 08-02-91 Date Reached TD 08-07-91 Completion Date 8-11-91

API NO. 15- 167-22,988

County Russell

NE SE SE Sec. 30 Twp. 14S Rge. 13 East West

990 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

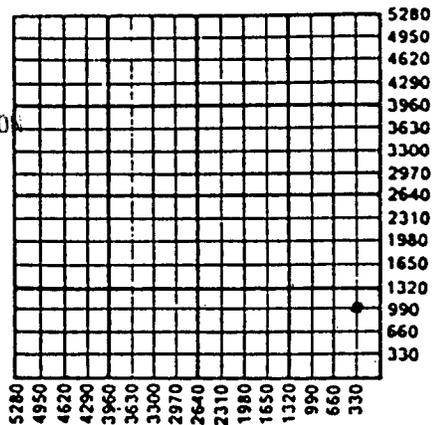
Lease Name E. Miller "A" Well # 78-30

Field Name Hall-Gurney

Producing Formation Gorham

Elevation: Ground 1760 KB 1769

Total Depth 3215' PBDT 3174'



Amount of Surface Pipe Set and Cemented at 708 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

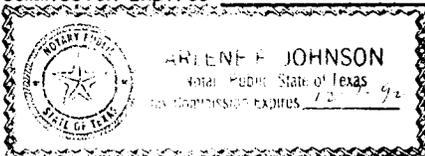
Signature Brenda Goza

Title Production Regulatory/Analyst Date 10-14-91

Subscribed and sworn to before me this 14th day of October 19 91.

Notary Public Arlene F. Johnson

Date Commission Expires 12-7-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JCS

SIDE TWO

Operator Name New London Oil, Inc.

Lease Name E. Miller "A" Well # 78-30

Sec. 30 Twp. 14S Rge. 13
 East
 West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>2594'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>2832'</td> <td></td> </tr> <tr> <td>LKC</td> <td>2896'</td> <td></td> </tr> <tr> <td>Gorham</td> <td>3167'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Topeka	2594'		Heebner	2832'		LKC	2896'		Gorham	3167'	
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Topeka	2594'															
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9-5/8"	24	710'	50/50poz	250	3% cc 2% ge.
Production	8-3/4"	7"	23	3214'	Common	225	10% salt 5% Gilsonite

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3166-68'		3166-68'

TUBING RECORD Size 2-7/8" Set At Packer At Liner Run Yes No

Date of First Production 8-13-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours <u>9-19-91</u>	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		34		NIL		113		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

None