

PI. Ind.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6879
Name Solar Petroleum, Inc.
Address 1099 18th St., Suite 2900
Stellar Plaza
City/State/Zip Denver, CO 80202-1999

Purchaser TEXACO

Operator Contact Person Sherwin Artus
Phone 303-861-9561

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Richard Smith
Phone 316-792-2871

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....3/25/85.....3/30/85.....5/9/85.....
Spud Date Date Reached TD Completion Date
3200 RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 675 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-167-22,584
County Russell
SW SE SW 30 Twp 14S Rge 13 East
..... West

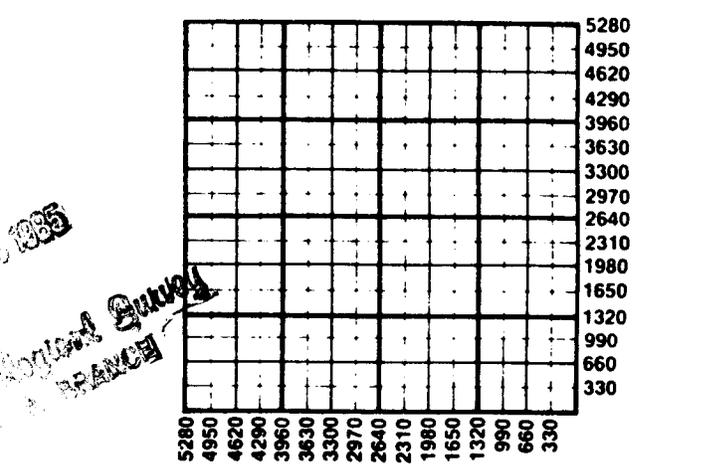
.....330..... Ft North from Southeast Corner of Section
.....3630..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name E. Miller "B" Well # 83-30

Field Name Hall-Gurney

Producing Formation LAUSTON KANSAS CITY

Elevation: Ground 1707 KB 1712
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water:
Docket # TU-E-236578 Repressuring
C-15078

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4980 Ft North from Southeast Corner
(Stream, pond etc.) 2300 Ft West from Southeast Corner
Sec 31 Twp 14S Rge 13 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

P1

Operator Name Solar Petroleum, Inc. Lease Name E. Miller "B" Well # 83-30

Sec. 30 Twp. 14S Rge. 13 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Tarkio Lime	2272	
Elmont Lime	2343	
Topeka	2542	
Heebner	2773	
Lansing	2836	
Granite Wash	3108	
TD (Logger)	3194	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	86.32 Bbls	TSTM MCF	79.68 Bbls	CFPB	39.8

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

2932-40, 2878-84
 2860-64

Dually Completed
 Commingled

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	675'	50750 poz	300	2% gel, 3% c. c.
Production	7-7/8"	5-1/2"	15 1/2	3199'	ASC	250	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2932-40	Acid w/ 2500 gals 15% NE	2932-40
4	2878-84	Acid w/ 2500 gals 15% NE	2878-84
4	2860-65	Acid w/ 500 gals 15% NE	2860-65

TUBING RECORD

Size 2-7/8 Set At 3176 Packer at N/A Liner Run Yes No

Date of First Production 5/9/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

30-14-13W

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JUL 2 1985

State Geologist Survey

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Solar Petroleum, Inc.
Stellar Plaza
1099 18th St., Suite 2900
Denver, Colorado 80202-1999

CONTRACTOR: Emphasis Oil Operations
P. O. Box 506
Russell, Kansas 67665

LEASE: E. Miller 'B' WELL: #83-30

LOCATION: SW SE SW
Section 30-14S-13W
Russell County, Kansas

LOG TOTAL DEPTH: 3194'

ELEVATION: 1712' K.B.

ROTARY TOTAL DEPTH: 3200'

COMPLETED: 3/30/85

COMMENCED: 3/25/85

STATUS: Oil Well

SING: 8-5/8" 24# @ 675' w/300 sks cement
5-1/2" 15 1/2# @ 3199' w/250 sks cement

DEPTHS & FORMATIONS

(All measurements from K.B.)

Topsoil & Sand	30'	Anhydrite	690'
Sand	69'	Shale	2403'
Sand & Shale	124'	Lime & Shale	2968'
Iron Pyrite	185'	Lime	3085'
Sand & Shale	590'	Lime & Granite (R.T.D.)	3200'
Shale	656'		

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

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