

Amended ACO-1
SIDE ONE

Incl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6879
Name Solar Petroleum, Inc.
Address Stellar Plaza
1099 18th, Suite 2900
City/State/Zip Denver, CO 80202-1999

Operator Contact Person Mr. Dave Cushman
Phone 303-292-5850

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Eric Lipinski
Phone 303-292-5850

PURCHASER Texaco

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/16/84 8/24/84 10-31-84
Spud Date Date Reached TD Completion Date
3175' RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 665 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-167,22,446

County Russell

NE SW SE Sec. 30 Twp 14S Rge. 13 East West

1090 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

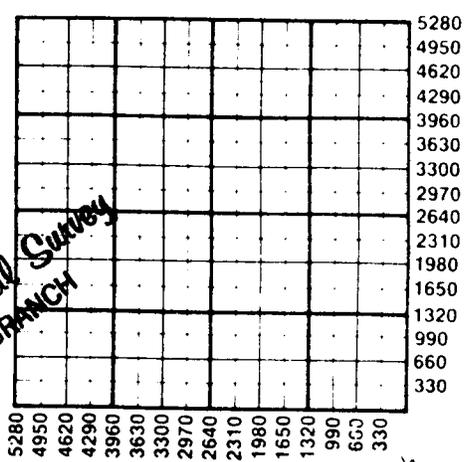
Lease Name E. Miller "B" Well # 73-30

Field Name Hall Gurney

Producing Formation Granite Wash, LKC 'G', LKC 'D'

Elevation: Ground 1707' KB 1712'

Section Plat



DEC 30 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 2310 Ft North from Southeast Corner (Stream, pond etc.) 100 Ft West from Southeast Corner Sec 31 Twp 14S Rge 13 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-1 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

AMENDED

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2228-2273. Tarkio. Rec 50' mud with trace oil. IHP 1269, FHP 1240, IFP (15) 47-38, FFP (60) 38-47, ISIP (60) 143, FSIP (120) 162.

DST #2 2766-2802. Toronto. Rec. 50' slightly oil cut muddy water. IHP 1641, FHP 1574, IFP (15) 47-38, FFP (60) 47-47, ISIP (60) 172 FSIP (120) none - tool failure

DST #3 2940-2961 LKC 'G'. Rec 340' oil and gas cut muddy water. IHP 1593, FHP 1585, IFP (15) 67-76, FFP (60) 114-191, ISIP (60) 621, FSIP (120) 707.

Name	Top	Bottom
Grandhaven	2198	
Dover Lm	2222	
Tarkio Lm	2268	
Elmont Lime	2332	
Topeka	2536	
Heebner	2766	
Toronto	2784	
LKC	2828	
Granite Wash	3103	
TD	3158	

DEC 30 1985

n Survey

Oil	1511	MCF	Bbls	CFPB
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

.3103-13...2922-36

Dually Completed
 Conminaled

.2872-79.....

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	665'	60/50 Poz	325	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	3174'	EA2	185	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
A	3103-3113	Acid w/ 1000 gals. 15% mud. acid	3103-3113
2	2922-2936	Acid w/ 1000 gals. 15% NE	2922-36
A	2872-79	Acid w/ 500 gals. 15% NE	2872-79

TUBING RECORD	Size 2-7/8"	Set At 3138'	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production **10/21/84** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil 21.42 bbls	Gas TSTM	Water 184.58	Gas-Oil Ratio	Gravity
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