

COPY SIDE ONE

2667

31-14-13W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 04895Name: New London Oil Inc.Address: 12500 San Pedro, Suite 500City/State/Zip: San Antonio, TX 78216Purchaser: Enron Trading-TransportationOperator Contact Person: Brenda Goza/Don Hester
Phone: (512) 490-2296Designate Type of Original Completion
☒ New Well ☐ Re-Entry ☐ WorkoverDate of Original Completion 10-31-89Name of Original Operator New London Oil Inc.Original Well Name L.Miller 21-31

Date of Recompletion:

7-10-917-10-91

Commenced Completed

Re-Entry ☐ Workover ☒

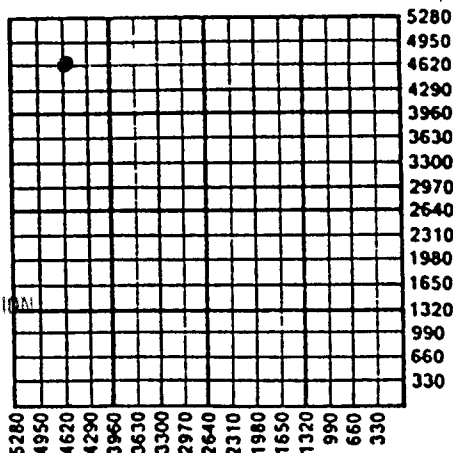
Designate Type of Recompletion/Workover:

☒ Oil ☐ SWD ☐ Temp. Abd. ☐ Delayed Comp. ☐ Other (Core, Water Supply, etc.)
☐ Gas ☐ Inj ☐ Deepening ☐ Re-perforation
☐ Dry ☐ Plug Back ☐ PBD
☐ Conversion to Injection/Disposal

Is recompleted production:

☒ Commingled Docket No. 60 8915☐ Dual Completion Docket No. _____☐ Other (Disposal or Injection?)

Docket No. _____

API NO. 15- 167-22,862County RussellC NW NW Sec. 31 Twp. 14S Rge. 13 ☒ East West4620' Ft. North from Southeast Corner of Section4620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name L.Miller Well # 21-31Field Name Hall-GurneyProducing Formation Gorham - LKCElevation: Ground 1710' KB 1715'

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) Dis

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brenda Goza Title Production Analyst Date 11-22-91Subscribed and sworn to before me this 22nd day of November 19 91Notary Public Arlene F. Johnson Date Commission Expires 12-7-92

ARLENE F. JOHNSON
Notary Public, State of Texas
My Commission Expires 12-7-92

FORM ACO-2
7/89

502119

SIDE TWO

Operator Name New London Oil Inc. Lease Name L. Miller Well # 21-31
 Sec. 31 Twp. 14S Rge. 13 ☐ East
☒ West County Russell

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
1	2948'; 2944'; 2933'	
4	2942'-51'; 2930'-33	
1	2870'; 2885'; 2888'	Packer removed
4	2884'-90'; 2867'-71	
4	3108' - 3111'	

PBTD _____ Plug Type None

TUBING RECORD

Size 2-7/8 Set At 3075 Packer At None Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection 7-10-91

Estimated Production Per 24 Hours Oil 23 Bbls. Water 161 Bbls. _____ Gas-Oil-Ratio _____
 Gas _____ Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

NIL