

COPY 1502

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04895Name: New London Oil, Inc.Address 12500 San Pedro, Suite 500City/State/Zip San Antonio, TX 78216Purchaser: ENRONOperator Contact Person: Brenda Goza/Don HesterPhone (512) 490-2296Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Kris B. Hartmann

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

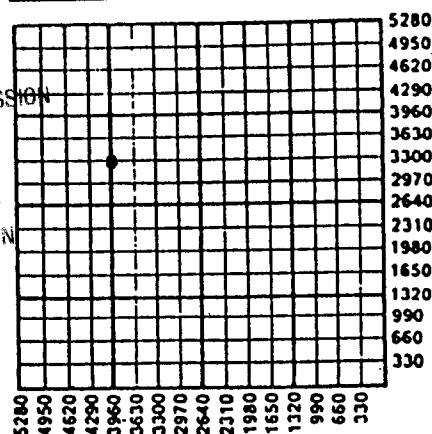
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable08-08-9108-13-918-30-91

Spud Date

Date Reached TD

Completion Date

API NO. 15- 167-22,987County RussellC S/2 NW Sec. 31 Twp. 14 S Rge. 13 ☒ East ☒ West3300' Ft. North from Southeast Corner of Section3960' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name L. Miller Well # 62-31Field Name Hall GurneyProducing Formation LKCElevation: Ground 1710 KB 1719Total Depth 3178' PBTD _____Amount of Surface Pipe Set and Cemented at 657' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brenda GozaTitle Production Regulatory/Analyst Date 10-21-91Subscribed and sworn to before me this 23rd day of OctoberNotary Public Arlene F. JohnsonDate Commission Expires 12-7-92

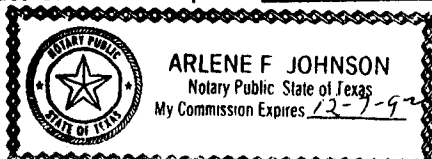
K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

Form ACO-1 (7-89)



SIDE TWO

502126

Operator Name New London Oil, Inc.Lease Name L. MillerWell # 62-81Sec. 31 Twp. 14S Rge. 13☐ EastCounty Russell☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Tarkio lm	2279	
Topeka	2547	
Heebner	2784	
LKC	2848	
Gorham	3111	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percentage of Additives
Surface	12 1/4"	9-5/8"	36#	657'	60/40poz	220	2% gel 3% cc
Production	8-3/4"	7"	23	3174'	Class-A	225	10% salt 5% gelsomite

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

4	3111-3115	
4 LKC(G)	2966-67, 2961-62, 2954-55, 2945-46 2934-35	
4 (D)	2891-92', 2885-86'	
4 (C)	2873-75'	

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Squeezed w/75 sx 50/50 Pozm	x 3111-3115
1500 gal 15% NE acid	
1500 gal 15% NE Acid	
1500 gal 15% NE acid	

TUBING RECORD

Size Set At Packer At

2-7/8" 2960

Liner Run ☐ Yes ☒ NoDate of First Production
8/30/91Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	18		NIL			31		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

None