

929

COPY

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 04895Name: New London Oil Inc.Address: 12500 San Pedro, Suite 500City/State/Zip: San Antonio, TX 78216Purchaser: Enron Trading & TransportationOperator Contact Person: Brenda Goza/Don Hester  
Phone: (512) 490-2296Designate Type of Original Completion  
☒ New Well ☐ Re-Entry ☐ WorkoverDate of Original Completion 7-18-90Name of Original Operator New London Oil Inc.Original Well Name L. Miller 42-31

Date of Recompletion:

4-8-914-10-91

Succeeded

Completed

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:

☒ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

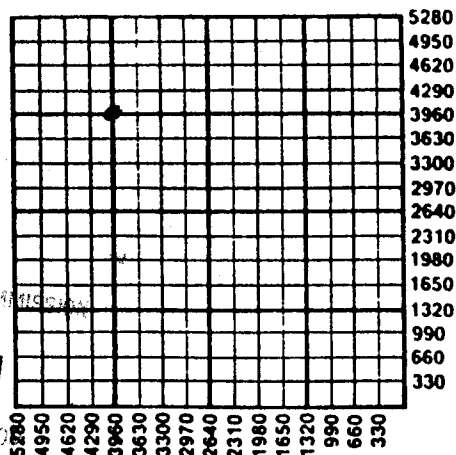
☒ Deepening ☒ Re-perforation  
☒ Plug Back 3030 PBDT  
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (Disposal or Injection?) Docket No. \_\_\_\_\_

API NO. 15- 167-22,909County RussellC NW Sec. 31 Twp. 14 Rge. 13 ☒ East West3960 Ft. North from Southeast Corner of Section3960 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name L. Miller Well # 42-31Field Name Hall GurneyProducing Formation LKCElevation: Ground 1705 KB 1710

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brenda Goza Title Production/Regulatory Date 5-31-91Subscribed and sworn to before me this 31st day of May 19 91Notary Public Arlene F. Johnson Date Commission Expires 12-7-92

Arlene F. Johnson  
ARLENE F. JOHNSON  
Notary Public, State of Texas  
My Commission Expires 12-7-92

502128

**SIDE TWO**

Operator Name New London Oil Inc Lease Name L. Miller Well # 42-31  
 Sec. 31 Twp. 14 Rge. 13 ☐ East ☒ West  
 County Russell

**RECOMPLETION FORMATION DESCRIPTION**

☐ Log ☐ Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
1	2957', 2943', 2937', 2925' (G)	2500 gals., 28% acid
1	2878', 2875' (D)	2500 gals., 28% acid
1	2864' (C)	
4	2955-58'; 2941-2948'; 2936-39'; 2924-27' (G)	
4	2874-2884' (D)	
4	2862-2865' (C)	

PBTD 3030' Plug Type CIBP @ 3050' 2 sks cmt on top

**TUBING RECORD**

Size 2-7/8" Set At 2975' Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y ☒ N

Date of Resumed Production, Disposal or Injection 4-11-91

Estimated Production Per 24 Hours Oil 25 Bbls. Water 29 Bbls. \_\_\_\_\_ Gas-Oil-Ratio

Gas \_\_\_\_\_ Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

No Gas Produced