

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

31-14-13W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7509

EXPIRATION DATE

OPERATOR Kansas Gas PurchasingAPI NO. 15-167-22,277ADDRESS Box 159COUNTY RussellStafford, Kansas 67578FIELD Hall-Gurney

** CONTACT PERSON Robert L. Austin
PHONE 316-234-5191

PROD. FORMATION Douglas-SandPURCHASER Kaw PipelineLEASE SchnoorADDRESS Box 711WELL NO. 7Russell, Kansas 67665WELL LOCATION SW SW SWDRILLING Abercrombie Drilling Inc.330 Ft. from W Line and

CONTRACTOR

330 Ft. from S Line of (E)
the SW (Qtr.) SEC 3 TWP 14 S RGE 13 W.

ADDRESS 801 Union CenterWichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3140'

PBSD

SPUD DATE 1/7/84 DATE COMPLETED 1-15-84ELEV: GR 1696 DF 1701 KB 1701

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-5858Amount of surface pipe set and cemented 680.08' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert L. Austin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR Kansas Gas Purchasing Lease Schnoor

ACO-1 WELL HISTORY (E)

SEC. 31 TWP. 14 SRGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|---------|---------|-----------------------------------|------------------------|
| Check if no Drill Stem Tests Run. | | | | |
| Sand & Shale | 0 | 112 | SAMPLE TOPS | |
| Shale | 112 | 580 | | |
| Sand & Shale | 580 | 667 | | |
| Anhydrite | 667 | 705 | | Anhydrite 666' |
| Shale | 705 | 2335 | | Tarkio Ls. 2282' |
| Shale & Lime | 2335 | 2355 | | Heebner Shale 2784 |
| Shale | 2355 | 2525 | | Douglas Sh 2815 |
| Shale & Lime | 2525 | 2970 | | Lansing 2848 |
| Lime | 2970 | 3090 | | Reagan Sand stone 3126 |
| Shale & Lime | 3090 | 3170 | | |
| Rotary Total Depth | 3170 | | | |
| DST #1 30-30-30-30 1.5 blow | ISI 634 | FSI 576 | Recovered 90' of watery mud | |
| 2289-2335 | | | | |
| DST #2 30-30-30-30 1 in. blow | IS 88 | FS 68 | Recovered 60' mud | |
| 2805-2855 | | | | |
| DST #3 30-30-30-30 weak blow | ISI 78 | FSI 78 | Recovered 20' drilling mud | |
| 2854-2900 | | | | |
| DST #4 30-30-30-30 1/2 Blow | ISI 663 | FSI 663 | Recovered 207" light oil cut mud. | |
| 2912-2970 | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | | Depth interval treated | |
|---|--------------|--------------|------------------------|--------------------|
| 10,000 # & Jelled SW | | | 2828-44 | |
| Date of first production | | | Gravity | |
| March 2 | | | Pumping | |
| Estimated Production -I.P. | Oil 20 bbls. | Gas 20 bbls. | Water 50 % MCF | Gas-oil ratio CFPB |
| Disposition of gas (vented, used for fuel, or sold) | | | Perforations 2828-44 | |
| used | | | | |

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 685' | Halco Lt. | 150 | 2% C.C. |
| | | | | | Class A | 200 | 3% C.C. |
| Production | 7 7/8" | 5 1/2" | 14# | 3169' | Flotex | 250 | |
| | | | | | EAU | 125 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|--------------------|--------------------|---------------|-------------|----------------|
| | | | 2 | 3/8 | 2828-32 |
| TUBING RECORD | | | 2 | 3/8 | 2841-44 |
| Size 2 3/8 | Setting depth 3025 | Packer set at None | | | |